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PSU, Block and Project Approvals

Monthly Update

February 1992

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

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ERCB

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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 February 1992.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATION LS 2-35-52-26 W4
CLIVE D-2 A	PROJECT NO. 3	NEW COMPLETION LS 9-16-40-24 W4/2
COUTTS MOULTON A	PROJECT NO. 1	WELL RECLASSIFICATION LS 7-22-1-16 W4
DUHAMEL D-3 B	PROJECT NO. 13	WELL RECLASSIFICATION LS 12-17-45-21 W4
ENCHANT ARCS F & G	PROJECT NO. 1	NEW
GOLDEN SPIKE D-2 A	PROJECT NO. 6	WELL RECLASSIFICATION LS 02/13-23-51-27 W4
HIGHVALE LOWER MANNVILLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 2-16-51-4 W5
	PROJECT NO. 2	WELL RECLASSIFICATION LS 14-22-51-4 W5
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATIONS LS 2-26-38-27 W4 LS 10-26-38-27 W4 LS 12-26-38-27 W4 LS 4-35-38-27 W4 LS 02/3-7-39-26 W4 LS 1-17-39-26 W4 LS 02/9-15-39-27 W4
MEDICINE RIVER GLAUCONITIC A	PROJECT NO. 18	CONVERTED TO A WATER INJECTOR LS 10-9-39-4 W5
	PROJECT NO. 19	NEW COMPLETIONS (VALIDATED DSUs) LS 7-20-38-4 W5 LS 15-20-38-4 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1864
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETION LS 4-35-71-4 W5
	PROJECT NO. 337	NEW
PEMBINA BELLY RIVER I	PROJECT NO. 18	NEW COMPLETIONS (WATER INJECTOR) LS 16-22-48-6 W5/2 (VALIDATED DSUs) LS 8-22-48-6 W5 LS 6-23-48-6 W5 LS 8-23-48-6 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1854
PEMBINA BELLY RIVER FFF, GGG, K2K, S2S	PROJECT NO. 2	NEW COMPLETION LS 2-26-46-2 W5

[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM	PROJECT NO. 26	WELL RECLASSIFICATION LS 10-12-49-7 W5
	PROJECT NO. 56	WELL RECLASSIFICATION LS 12-12-48-7 W5
	PROJECT NO. 83	WELL RECLASSIFICATIONS LS 8-18-49-10 W5 LS 8-20-49-10 W5 LS 02/8-29-49-10 W5
	PROJECT NO. 91	WELL RECLASSIFICATION LS 4-1-47-7 W5
	PROJECT NO. 204	WELL RECLASSIFICATIONS LS 8-3-51-10 W5 LS 8-4-51-10 W5 LS 2-9-51-10 W5 LS 6-9-51-10 W5 LS 12-9-51-10 W5
	PROJECT NO. 206	WELL RECLASSIFICATION LS 6-34-48-9 W5
	PROJECT NO. 271	WELL RECLASSIFICATION LS 14-12-49-10 W5
	PROJECT NO. 350	WELL RECLASSIFICATION LS 8-21-50-9 W5
PEMBINA NISKU G	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-20-49-11 W5
PEMBINA NISKU M	PROJECT NO. 1	NEW COMPLETION LS 02/8-34-49-11 W5
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 1	DELETION LS 5-7-35-9 W4 (64 ha)
	PROJECT NO. 14	ADDITION LS 5-7-35-9 W4 (64 ha)
RAINBOW SOUTH MUSKEG H	PROJECT NO. 2	POOL TYPE CHANGE 00 TO 20
RAINBOW SOUTH KEG RIVER B	PROJECT NO. 1	NEW COMPLETION LS 9-26-107-9 W6 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 7211

FLEMING FARMS	PROJECT NO. 36	WELL RECLAMATION LS 10-12-40-1 W3
	PROJECT NO. 37	WELL RECLAMATION LS 12-9-40-2 W3
	PROJECT NO. 38	WELL RECLAMATIONS LS 6-14-40-10 W3 LS 8-16-40-10 W3 LS 09/12-20-40-10 W3
	PROJECT NO. 39	WELL RECLAMATION LS 4-4-40-1 W3
	PROJECT NO. 39A	WELL RECLAMATIONS LS 8-27-39-1 W4 LS 8-4-40-1 W4 LS 2-9-40-10 W3 LS 4-8-40-10 W3 LS 12-9-40-10 W3
	PROJECT NO. 39B	WELL RECLAMATION LS 8-34-40-1 W3
	PROJECT NO. 41A	WELL RECLAMATION LS 16-12-40-10 W3
	PROJECT NO. 42B	WELL RECLAMATION LS 8-21-40-1 W4
FLEMING FARMS D	PROJECT NO. 1	WELL RECLAMATION LS 11-36-40-11 W3
FLEMING FARMS M	PROJECT NO. 1	NEW COMPLETION LS 06-8-40-11 W3
FLOVOET YOUNG & MAGNUSSEN MU NO. 1	PROJECT NO. 1	DEEPEN LS 4-5-40-1 W4 (04-W)
	PROJECT NO. 1A	RECOMPLETE LS 5-30-40-1 W4 (04-W)
RAINBOW SOUTH SUBSIDIARY D	PROJECT NO. 2	WELL TEST CLEANUP 00 10 30
RAINBOW SOUTH EAST SUBSIDIARY	PROJECT NO. 1	NEW COMPLETION LS 2-20-40-6 W4 NEW COMPLETION IN ACCORDANCE WITH ORDER NUMBER NO. 10-1217

POOL OR AREA	BLOCK OR PROJECT	REVISION
RYCROFT CHARLIE LAKE A	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSUs) LS 10-8-77-5 W6 LS 2-9-77-5 W6 LS 4-9-77-5 W6 LS 10-9-77-5 W6 LS 12-9-77-5 W6 LS 2-16-77-5 W6 LS 4-16-77-5 W6 LS 12-16-77-5 W6 LS 2-17-77-5 W6 LS 4-17-77-5 W6 LS 10-17-77-5 W6 LS 12-17-77-5 W6 LS 2-20-77-5 W6 LS 4-20-77-5 W6 LS 10-20-77-5 W6 LS 12-20-77-5 W6 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1859
SUNSET TRIASSIC A	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-31-69-19 W5 LS 2-32-69-19 W5
TURIN UPPER MANNVILLE H	PROJECT NO. 15	WELL RECLASSIFICATION LS 13-21-11-17 W4
VIRGO KEG RIVER A4A	PROJECT NO. 1	CANCELLED
WILLESDEN GREEN CARDIUM A	PROJECT NO. 19	WELL RECLASSIFICATIONS LS 16-21-42-7 W5 LS 14-28-42-7 W5
HEAVY CRUDE		
CHAUVIN SOUTH SPARKY A & B AND GENERAL PETROLEUM A	PROJECT NO. 2	CONVERTED TO A WATER INJECTOR LS 9-22-42-2 W4
COUNTESS UPPER MANNVILLE PP	PROJECT NO. 1	NEW COMPLETIONS LS 02/7-24-19-17 W4 LS 02/9-24-19-17 W4 LS 02/6-25-19-17 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9138
GRAND FORKS UPPER MANNVILLE B	PROJECT NO. 8	CONVERTED TO A WATER INJECTOR LS 4-30-12-13 W4
GRAND FORKS LOWER MANNVILLE D	PROJECT NO. 26	WELL RECLASSIFICATION LS 02/6-28-11-13 W4
LITTLE BOW UPPER MANNVILLE D	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 10-16-15-19 W4 LS 5-20-15-19 W4
TABER SOUTH MANNVILLE M	PROJECT NO. 1	NEW

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	168.0	1568	
00	04	14	052	26	4	0	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	052	26	4	0	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	052	26	4	0	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	052	26	4	0	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	052	26	4	0	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	052	26	4	0	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	052	26	4	0	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	052	26	4	0	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	052	26	4	0	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	052	26	4	0	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108004
00	03	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	052	26	4	0	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	052	26	4	0	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	052	26	4	0	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	052	26	4	0	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108000
00	14	23	052	26	4	0	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	052	26	4	0	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108000
00	02	26	052	26	4	0	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108000
00	03	26	052	26	4	0	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	052	26	4	0	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	052	26	4	0	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	052	26	4	0	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	052	26	4	0	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	052	26	4	0	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108004
00	11	26	052	26	4	0	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	052	26	4	0	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	05	22	6	4	0 CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4	0 CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4	0 CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4	0 IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4	0 CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4	0 TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4	0	0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4	0 CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4	0 TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4	0 GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4	0 COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108004
00	07	34	05	22	6	4	0 CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4	0 CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4	0 CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4	0 CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4	0 GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4	0 CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4	0 CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4	2 CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4	0 CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	05	22	6	4	0 CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	05	22	6	4	0 CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4	0 CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4	0 CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4	0 CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4	0 CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	05	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	05	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	05	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	05	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108004
00	15	35	05	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	05	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108004
00	04	02	05	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608004
00	06	02	05	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108000
00	11	02	05	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108000
00	14	02	05	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	05	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	05	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	05	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	05	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	05	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	05	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	05	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	05	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	05	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	05	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	05	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	05	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	05	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	05	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	424.0	3424	
00	01	01	00	1	01	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	039	24	42			0224	696001	20	00	000	003			64	308000
00	12	11	039	24	42			0224	696001	20	00	000	003			64	308000
00	04	14	039	24	40		KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	05	14	039	24	42		GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				138003
00	12	14	039	24	40		KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	039	24	40		GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	039	24	40		KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	039	24	42		PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	039	24	42		KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	039	24	42		GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	039	24	42		KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	039	24	42		GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	039	24	40		KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	039	24	42		GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	039	24	42		CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	039	24	42		BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	039	24	42		GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	03	26	039	24	42		GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				138003
00	04	26	039	24	42		GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	05	26	039	24	42		GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	039	24	40		GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	039	24	42		GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	039	24	42		GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	039	24	42		GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	039	24	42		PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			32	138000
00	11	26	039	24	42		GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	039	24	42		IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	039	24	42		GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	15	26	039	24	42		GULF UNIT CLIVE 15-26-39-24	0224	696001	20	00	000	003			32	108000
00	16	26	039	24	42		GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	039	24	42		CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	039	24	42		CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1992	002

EFFECTIVE DATE	OPER NO
01 FEB 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	34	039	24	4	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	039	24	4	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200
00	01	35	039	24	4	2	GULF UNIT CLIVE 1-35-39-24	0224	696001	20	00	000	003			32	108000
00	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			32	108000
00	03	35	039	24	4	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	039	24	4	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138004
00	06	35	039	24	4	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003
00	07	35	039	24	4	2	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				138003
00	08	35	039	24	4	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				138003
00	09	35	039	24	4	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				138003
00	10	35	039	24	4	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	11	35	039	24	4	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				138003
00	12	35	039	24	4	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	039	24	4	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	039	24	4	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	039	24	4	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	039	24	4	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	05	36	039	24	4	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				138003
00	12	36	039	24	4	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	040	24	4	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	040	24	4	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	040	24	4	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	040	24	4	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	03	02	040	24	4	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				138003
00	04	02	040	24	4	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	040	24	4	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	040	24	4	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	040	24	4	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	09	02	040	24	4	2	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			32	108000
00	10	02	040	24	4	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			32	138000
00	11	02	040	24	4	2	GULF UNIT CLIVE 11-2-40-24	0224	696001	20	00	000	003			32	108000
00	12	02	040	24	4	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			32	138000
00	14	02	040	24	4	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	040	24	4	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003

BOGA RR 14

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1992	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	040	24	4	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	03	040	24	4	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	040	24	4	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	040	24	4	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	040	24	4	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	040	24	4	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	02	11	040	24	4	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	040	24	4	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	040	24	4	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	040	24	4	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	040	24	4	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	040	24	4	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	040	24	4	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	040	24	4	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	040	24	4	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138004
00	05	15	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	040	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	040	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	040	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	040	24	4	2	BA CS CLIVE 9-16-40-24	0224	696001	20	00	000	003			16	108000
00	10	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	040	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	040	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	040	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	040	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	040	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	040	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	040	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	040	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	040	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1992	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	040	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1992	002

EFFECTIVE DATE	OPER NO
01 FEB 1992	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUTTS MOULTON A PROJECT NO 1	0260	330001	20	00	000	001	8.0	32.0	272	
00	15	15	001	16	4	0	JASPER ET AL COUTTS 15-15-1-16	0260	330001	20	00	000	001				108004
02	15	15	001	16	4	2	LOMALTA TRI LINK COUTTS 15C-15-1-16	0260	330001	20	00	000	001			16	108000
00	01	22	001	16	4	0	MURPHY COUTTS 1-22-1-16	0260	330001	20	00	000	001			16	108005
00	02	22	001	16	4	0	MURPHY COUTTS 2-22-1-16	0260	330001	20	00	000	001			16	108000
00	07	22	001	16	4	0	MURPHY COUTTS 7-22-1-16	0260	330001	20	00	000	001			16	108004
00	08	22	001	16	4	0	MURPHY COUTTS 8-22-1-16	0260	330001	20	00	000	001			16	108000
00	09	22	001	16	4	0		0260	330001	20	00	000	001			16	308000
00	10	22	001	16	4	0	MURPHY BRALORNE COUTTS 10-22-1-16	0260	330001	20	00	000	001			16	408000
00	15	22	001	16	4	0		0260	330001	20	00	000	001			16	308000
00	16	22	001	16	4	0	MURPHY BRALORNE COUTTS 16-22-1-16	0260	330001	20	00	000	001			16	108000
00	04	26	001	16	4	0	MURPHY BRALORNE COUTTS 4-26-1-16	0260	330001	20	00	000	001			64	408004
00	01	27	001	16	4	0	MURPHY BRALORNE COUTTS 1-27-1-16	0260	330001	20	00	000	001			64	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0260	330001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	063

EFFECTIVE DATE	OPER NO
01 FEB 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	64.0	240	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC. 9044	0296	720002	20	00	000	013				000000
00	12	17	045	2	14	0	MOBIL OIL FLINT NO 12-17	0296	720002	20	00	000	013			16	108005
00	13	17	045	2	14	0	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	045	2	14	0	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	045	2	14	0	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	11	20	045	2	14	0	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	20	045	2	14	0	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	15	20	045	2	14	0	MOBIL DUHAMEL 15-20-45-21	0296	720002	20	00	000	013			16	108000
00	02	29	045	2	14	0	MOBIL DUHAMEL 2-29-45-21 (S-4)	0296	720002	20	00	000	013			16	108004
00	03	29	045	2	14	0	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108005
00	06	29	045	2	14	0	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	045	2	14	0	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			8	108000
02	11	29	045	2	14	0	MOBIL DUHAMEL 11-29L-45-21	0296	720002	20	00	000	013			8	108000
00	14	29	045	2	14	0	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	045	2	14	0	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013				108004
00	03	32	045	2	14	2	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
03	03	32	045	2	14	0	MOBIL DUHAMEL 3-32L-45-21	0296	720002	20	00	000	013			16	108000
00	06	32	045	2	14	0	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	045	2	14	2	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 FEB 1992	057

EFFECTIVE DATE	OPER NO
01 FEB 1992	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS F & G PROJECT NO 1	0336	694060	00	00	000	001	8.0	32.0	320	
00	07	22	01	41	6	4	0 NORCEN ET AL ENCHANT 7-22-14	0336	694060	00	00	000	001			64	108000
00	14	22	01	41	6	4	0 NORCEN ET AL ENCHANT 14-22	0336	694060	00	00	000	001			64	108000
00	15	22	01	41	6	4	0 NORCEN ET AL ENCHANT 15-22	0336	694060	00	00	000	001			64	108000
00	03	27	01	41	6	4	0 NORCEN ET AL ENCHANT 3-27-14	0336	694060	00	00	000	001			64	108000
00	07	27	01	41	6	4	0 NORCEN ET AL ENCHANT 7-27-14	0336	694060	00	00	000	001			64	408000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0336	694060	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	031

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOLDEN SPIKE D-2A PROJECT NO 6	0421	696001	20	00	000	006	8.0	48.0	128	
00	16	22	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 22	0421	696001	20	00	000	006			16	108004
00	06	23	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 24	0421	696001	20	00	000	006			16	108000
02	11	23	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 15	0421	696001	20	00	000	006			16	108000
00	12	23	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 20	0421	696001	20	00	000	006			16	108000
02	13	23	05	1	27	4	0 IMP 28 GOLDEN SPIKE IN 13-23-51-27	0421	696001	20	00	000	006			16	408004
00	14	23	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 21	0421	696001	20	00	000	006			16	108000
03	01	27	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 27	0421	696001	20	00	000	006			16	108000
00	08	27	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 17	0421	696001	20	00	000	006			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	696001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

EFFECTIVE DATE	OPER NO
01 FEB 1992	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE LOWER MANN A PROJ NO 1	0477	310001	20	00	000	001	8.0	48.0	1216	
00	04	03	05	10	45	0	ANDEX ET AL HIGHVALE 4-3-51-4	0477	310001	20	00	000	001				108004
00	06	03	05	10	45	0	ANDEX ET AL HIGHVALE 6-3-51-4	0477	310001	20	00	000	001			64	108200
00	08	03	05	10	45	0	ANDEX ET AL HIGHVALE 8-3-51-4	0477	310001	20	00	000	001			64	408000
00	10	03	05	10	45	0	ANDEX ET AL HIGHVALE 10-3-51-4	0477	310001	20	00	000	001			64	108004
00	12	03	05	10	45	0	ANDEX ET AL HIGHVALE 12-3-51-4	0477	310001	20	00	000	001				108004
02	13	03	05	10	45	0	ANDEX ET AL HIGHVALE 13-3-51-4	0477	310001	20	00	000	001			64	108004
00	02	04	05	10	45	0	ANDEX ET AL HIGHVALE 2-4-51-4	0477	310001	20	00	000	001				108004
00	04	04	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	08	04	05	10	45	0	ANDEX ET AL HIGHVALE 8-4-51-4	0477	310001	20	00	000	001			64	108004
00	10	04	05	10	45	0	ANDEX ET AL HIGHVALE 10-4-51-4	0477	310001	20	00	000	001			64	408200
00	12	04	05	10	45	0	ANDEX ET AL HIGHVALE 12-4-51-4	0477	310001	20	00	000	001			64	108000
00	02	09	05	10	45	0	ANDEX ET AL HIGHVALE 2-9-51-4	0477	310001	20	00	000	001				108003
00	06	09	05	10	45	0	ANDEX ET AL HIGHVALE 6-9-51-4	0477	310001	20	00	000	001			64	108004
02	06	09	05	10	45	0	ANDEX ET AL HIGHVALE 6-90S 6-9-51-4	0477	310001	20	00	000	001				408000
00	08	09	05	10	45	0	ANDEX ET AL HIGHVALE 8-9-51-4	0477	310001	20	00	000	001			64	108000
00	10	09	05	10	45	0	ANDEX ET AL HIGHVALE 10-9-51-4	0477	310001	20	00	000	001			64	108000
03	12	09	05	10	45	0	ANDEX ET AL HIGHVALE 12A-9-51-4	0477	310001	20	00	000	001			64	408004
00	03	10	05	10	45	0	ANDEX ET AL HIGHVALE 3-10-51-4	0477	310001	20	00	000	001				408200
00	04	10	05	10	45	0	ANDEX ET AL HIGHVALE 4-10-51-4	0477	310001	20	00	000	001			64	108000
00	08	10	05	10	45	0	ANDEX ET AL HIGHVALE 8-10-51-4	0477	310001	20	00	000	001			64	108004
00	12	10	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	02	16	05	10	45	0	ANDEX ET AL HIGHVALE 2-16-51-4	0477	310001	20	00	000	001				108004
00	06	16	05	10	45	2	ANDEX ET AL HIGHVALE 6-16-51-4	0477	310001	20	00	000	001			64	108004
00	08	16	05	10	45	2	ANDEX ET AL HIGHVALE 8-16-51-4	0477	310001	20	00	000	001			64	108000
00	10	16	05	10	45	0	ANDEX ET AL HIGHVALE 10-16-51-4	0477	310001	20	00	000	001				408000
00	12	16	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	16	16	05	10	45	0	ANDEX ET AL HIGHVALE 16-16-51-4	0477	310001	20	00	000	001			64	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

AGENT STATION					
0477	310001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	K13

EFFECTIVE DATE	OPER NO
01 FEB 1992	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE LOWER MANN A PROJ NO 2	0477	310001	20	00	000	002	8.0	SPD04	128	
00	06	22	05	10	45	0	ANDEX ET AL HIGHVALE 6-22-51-4	0477	310001	20	00	000	002			64	408000
00	14	22	05	10	45	0	ANDEX ET AL HIGHVALE 14-22-51-4	0477	310001	20	00	000	002			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	310001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1992	K13

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	416.0	7744	
00	04	30	038	26	4	0	CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	038	26	4	0	CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	038	26	4	0	CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	038	26	4	0	CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	038	27	4	0	CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	038	27	4	0	CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	038	27	4	0	CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	038	27	4	0	CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	038	27	4	0	CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	038	27	4	0	CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108004
00	02	25	038	27	4	0	IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	038	27	4	0	IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	038	27	4	0	IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	038	27	4	0	FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	038	27	4	0	IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108005
00	04	26	038	27	4	0	CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	038	27	4	0	CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108005
00	12	26	038	27	4	0	CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108005
00	10	27	038	27	4	0	STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	038	27	4	0	STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	038	27	4	0	CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	038	27	4	0	CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108004
00	04	35	038	27	4	0	CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108005
00	10	35	038	27	4	0	IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	038	27	4	0	CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	038	27	4	0	IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	038	27	4	0	IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	038	27	4	0	ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	038	27	4	0	ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	038	27	4	0	IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	03	82	7	40	CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	03	92	6	40	MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00	09	04	03	92	6	40	K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	03	92	6	40	WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	03	92	6	40	CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00	03	05	03	92	6	40	IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108004
02	09	05	03	92	6	40	CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	03	92	6	40	IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	03	92	6	40	MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	03	92	6	40	IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	03	92	6	40	IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	03	92	6	40	DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108000
02	03	07	03	92	6	40	IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108005
00	07	07	03	92	6	40	IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	03	92	6	40	IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	03	92	6	40	IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	03	92	6	40	IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	03	92	6	40	IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	03	92	6	40	IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	03	92	6	40	IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	03	92	6	40	IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	03	92	6	40	SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	03	92	6	40	CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	09	03	92	6	40	SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	10	03	92	6	40	CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108005
00	03	15	03	92	6	40	CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408000
00	09	15	03	92	6	40	FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00	11	15	03	92	6	40	W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108004
00	01	16	03	92	6	40	BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	03	92	6	40	BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408000
00	09	16	03	92	6	40	CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	03	92	6	40	WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00	01	17	03	92	6	40	IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108005
00	03	17	03	92	6	40	IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00	09	17	03	92	6	40	WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	17	039	26	4	0	WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	039	26	4	0	IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	039	26	4	0	MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	039	26	4	0	IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	039	26	4	0	MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	039	26	4	0	IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	039	26	4	0	SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	039	26	4	0	SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00	01	20	039	26	4	0	BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	039	26	4	0	WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	039	26	4	0	SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	039	26	4	0	FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	039	26	4	0	IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	039	26	4	0	IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	039	26	4	0	IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00	11	21	039	26	4	0	IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00	01	22	039	26	4	0	SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00	03	22	039	26	4	0	W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	039	26	4	0	WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00	01	28	039	26	4	0	WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	039	26	4	0	WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	039	26	4	0	W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	039	26	4	0	W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	039	26	4	0	W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	039	26	4	0	FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00	09	29	039	26	4	0	WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00	01	33	039	26	4	0	WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00	03	33	039	26	4	0	STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	039	27	4	0	CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00	03	01	039	27	4	0	CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108004
00	09	01	039	27	4	0	IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	039	27	4	0	IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	039	27	4	0	BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00	09	10	039	27	4	0	BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	039	27	4	0	CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	11	03	92	7	4	0 BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	03	92	7	4	0 CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	03	92	7	4	0 BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	03	92	7	4	0 CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	03	92	7	4	0 CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108004
02	11	12	03	92	7	4	0 CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	03	92	7	4	0 BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	03	92	7	4	0 IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	03	92	7	4	2 IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	03	92	7	4	0 BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	03	92	7	4	0 CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	03	92	7	4	0 BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	03	92	7	4	0 GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	03	92	7	4	0 IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	03	92	7	4	0 IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408004
02	09	15	03	92	7	4	0 BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108005
00	01	22	03	92	7	4	0 CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	03	92	7	4	0 IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	03	92	7	4	0 UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	03	92	7	4	0 BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 FEB 1992	007

EFFECTIVE DATE	OPER NO
01 FEB 1992	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 18	0604	300001	23	00	000	018	10.0	60.0	640	
00	02	04	039	04	50		SUN MEDICINE RIVER 2-4-39-4	0604	300001	23	00	000	018			64	108004
00	04	04	039	04	50		BRINK FARGO CONDOR MEDR 4-4-39-4	0604	300001	23	00	000	018			64	108000
00	10	04	039	04	50		BRINK DEA ET AL CONDOR 10-4-39-4	0604	300001	23	00	000	018			64	408000
00	12	04	039	04	50		SUN MEDICINE RIVER 12-4-39-4	0604	300001	23	00	000	018			64	108000
00	10	05	039	04	50		FARGO ET AL MED R 10-5-39-4	0604	300001	23	00	000	018			64	408000
00	12	05	039	04	50		FARGO ETAL MEDICINE RIVER 12-5-39-4	0604	300001	23	00	000	018			64	108000
00	02	09	039	04	50		SUN MEDICINE RIVER 2-9-39-4	0604	300001	23	00	000	018			64	408000
00	04	09	039	04	50		BRINK FARGO MEDR 4-9-39-4	0604	300001	23	00	000	018			32	108000
00	06	09	039	04	50		SUNCOR MEDR 6-9-39-4	0604	300001	23	00	000	018			32	108000
00	10	09	039	04	50		BRINK FARGO MEDR 10-9-39-4	0604	300001	23	00	000	018			64	408000
00	04	10	039	04	50		BRINK ET AL CONDOR MEDR 4-10MU-39-4	0604	300001	23	00	000	018				108003
02	04	10	039	04	50		SUNCOR MEDICINE RIVER 4A-10-39-4	0604	300001	23	00	000	018			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	23	00	000	018

EFFECTIVE DATE	OPER NO
01 FEB 1992	054

EFFECTIVE DATE	OPER NO
01 FEB 1992	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 19	0604	300001	24	00	000	019	10.0	60.0	512	
00	02	20	038	04	5	0	SECURITY HB CONDOR 2-20-38-4	0604	300001	24	00	000	019			32	108000
00	07	20	038	04	5	0		0604	300001	24	00	000	019			32	308000
00	10	20	038	04	5	0	SECURITY HB MEDICINE R 10-20-38-4	0604	300001	24	00	000	019			32	408000
00	15	20	038	04	5	0		0604	300001	24	00	000	019			32	308000
00	12	28	038	04	5	0	BRINK FARGO MEDR 12-28-38-4	0604	300001	24	00	000	019			64	108000
00	10	29	038	04	5	2	BRINK FARGO MEDICINER 10-29MU-38-4	0604	300001	24	00	000	019			32	108004
02	10	29	038	04	5	0	SUN ET AL MEDICINE RIVER 10-29-38-4	0604	300001	24	00	000	019			32	408000
00	12	29	038	04	5	2	BRINK FARGO MEDICINER 12-29MU-38-4	0604	300001	24	00	000	019			64	108000
00	02	32	038	04	5	0	APACHE CONDOR 2-32-38-4	0604	300001	24	00	000	019			64	108000
00	04	32	038	04	5	0	APACHE CONDOR 4-32-38-4	0604	300001	24	00	000	019			64	108000
00	04	33	038	04	5	0	APACHE CONDOR 4-33-38-4	0604	300001	24	00	000	019			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	24	00	000	019

EFFECTIVE DATE	OPER NO
01 FEB 1992	054

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1192.0	24768	
00	12	01	069	03	50		ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	50		HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108004
00	12	02	069	03	50		CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	06	03	069	03	50		BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
00	10	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	08	04	069	03	50		BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	50			0615	778001	20	00	000	001			64	308000
00	08	09	069	03	50		BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
00	10	09	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	11	069	03	50		CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	12	069	03	50		ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	50		ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	14	069	03	50		ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	15	069	03	50		HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	50		HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	50		CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	50		BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	50			0615	778001	20	00	000	001			64	308000
00	15	16	069	03	50		CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	50		PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	50			0615	778001	20	00	000	001			64	308000
00	08	21	069	03	50		CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	50		DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	21	06	90	3	50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	3	50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	06	90	3	50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	3	50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	06	90	3	50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	10	33	06	90	3	50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	06	90	3	50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	06	90	3	50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	06	02	07	00	3	50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	07	00	3	50	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	13	04	07	00	3	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	50		0615	778001	20	00	000	001			64	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	29	07	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	07	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000

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CENTRALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	45	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	45	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	45	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	45	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	45	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	45	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 36 070 04 50		0615	778001	20	00	000	001			64	308000
00 09 36 070 04 50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00 12 36 070 04 50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00 12 04 071 03 50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00 12 04 071 03 52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00 02 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 10 05 071 03 50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00 12 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 02 06 071 03 50		0615	778001	20	00	000	001			64	308000
00 06 06 071 03 50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00 10 06 071 03 50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00 12 06 071 03 50		0615	778001	20	00	000	001			64	308000
00 02 07 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 07 071 03 50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00 02 08 071 03 50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00 04 08 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 09 071 03 50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00 04 09 071 03 52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00 02 18 071 03 50		0615	778001	20	00	000	001			64	308000
00 10 18 071 03 50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00 12 18 071 03 50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00 12 18 071 03 52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00 12 29 071 03 50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00 12 29 071 03 52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00 02 30 071 03 50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00 04 30 071 03 50		0615	778001	20	00	000	001			64	308000
00 10 30 071 03 50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00 02 01 071 04 50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00 04 01 071 04 50		0615	778001	20	00	000	001			64	308000
00 10 01 071 04 50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00 12 01 071 04 50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00 06 05 071 04 50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00 02 07 071 04 50		0615	778001	20	00	000	001			64	308000
00 12 07 071 04 50		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	45	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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DISTRIBUTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	21	072	05	5	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	24	072	05	5	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	072	05	5	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	5	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	072	05	5	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	5	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	5	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	073	04	5	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	5	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	073	04	5	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	073	04	5	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	073	04	5	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	073	04	5	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	073	04	5	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	09	073	04	5	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000

80GA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	073	04	50		CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	50		CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	07	17	073	04	50		CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	50		CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	50		CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	073	04	50			0615	778001	20	00	000	001			64	308000
00	10	21	073	04	50		IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	22	073	04	50		IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	073	04	50		CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	04	32	073	04	50		CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	073	05	50		CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	073	05	50		CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	073	05	50			0615	778001	20	00	000	001			64	308000
00	04	12	073	05	50			0615	778001	20	00	000	001			64	308000
00	08	12	073	05	50		CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	073	05	50		CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	073	05	50			0615	778001	20	00	000	001			64	308000
00	12	13	073	05	50		IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	073	05	50		CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	073	05	50			0615	778001	20	00	000	001			64	308000
00	10	14	073	05	50		CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	15	073	05	50			0615	778001	20	00	000	001			64	308000
00	04	15	073	05	50			0615	778001	20	00	000	001			64	308000
00	10	15	073	05	50		HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	16	073	05	50			0615	778001	20	00	000	001			64	308000
00	04	16	073	05	50			0615	778001	20	00	000	001			64	308000
00	09	16	073	05	50		CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	073	05	50		CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	18	073	05	50		IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	073	05	50		IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	22	073	05	50		CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	073	05	50		IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	073	05	50		CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	073	05	50			0615	778001	20	00	000	001			64	308000
00	04	23	073	05	50		IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	073	05	50		IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	073	05	50			0615	778001	20	00	000	001			64	308000
00	10	24	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	25	073	05	50			0615	778001	20	00	000	001			64	308000
00	04	25	073	05	50		DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	073	05	50		DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	073	05	50		CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	073	05	50		CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	073	05	50			0615	778001	20	00	000	001			64	308000
00	10	28	073	05	50		IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	073	05	50		IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	073	05	50			0615	778001	20	00	000	001			64	308000
00	16	31	073	05	50		CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	073	05	50		IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	073	05	50		CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	073	05	50		CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	073	05	50		CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	108000
00	12	34	073	05	50		CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	10	36	073	06	50			0615	778001	20	00	000	001			64	308000
00	02	03	074	05	50		IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	074	05	50		CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	074	05	50			0615	778001	20	00	000	001			64	308000
00	10	04	074	05	50		IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108000
00	02	06	074	05	50		DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	074	05	50			0615	778001	20	00	000	001			64	308000
00	10	06	074	05	50		CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	10	074	05	50		IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	074	05	50		HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	074	05	50		HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	074	05	50		CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	074	05	50		CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	074	05	5	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	074	05	5	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	074	06	5	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	074	06	5	0		0615	778001	20	00	000	001				408000
00	01	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	POOL	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	AA1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 337	0615	778001	20	00	000	337	8.0	24.0	256	
00	10	34	072	04	5	2	GLEN ISLE ET AL MITSUE 10-34-72-4	0615	778001	20	00	000	337			64	408000
00	02	35	072	04	5	0	GLEN ISLE ET AL MITSUE 2-35-72-4	0615	778001	20	00	000	337			64	108000
00	05	35	072	04	5	0	GLEN ISLE ET AL MITSUE 5-35-72-4	0615	778001	20	00	000	337			64	108000
00	12	35	072	04	5	0	GLEN ISLE ET AL MITSUE 12-35	0615	778001	20	00	000	337			64	108000

B06A RB-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	337

EFFECTIVE DATE	OPER NO
01 FEB 1992	AA1

EFFECTIVE DATE	OPER NO
01 FEB 1992	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 18	0685	126009	20	00	000	018	8.0	40.0	320	
00	02	22	048	06	5	0	CHAMPLIN PEMBINA 2-22-48-6	0685	126009	20	00	000	018			32	108000
00	08	22	048	06	5	0		0685	126009	20	00	000	018			32	308000
00	10	22	048	06	5	0	CHAMPLIN PEM CARNWOOD 10-22MU-48-6	0685	126009	20	00	000	018			32	108000
00	16	22	048	06	5	2	CHAMPLIN PEMBINA IN 16-22-48-6	0685	126009	20	00	000	018			32	408000
00	02	23	048	06	5	0	CHAMPLIN PEMBINA 2-23MU-48-6	0685	126009	20	00	000	018			32	108000
00	04	23	048	06	5	0	CHAMPLIN PEM CARNWOOD 4-23MU-48-6	0685	126009	20	00	000	018			32	408000
00	06	23	048	06	5	0		0685	126009	20	00	000	018			32	308000
00	08	23	048	06	5	0		0685	126009	20	00	000	018			32	308000
00	12	23	048	06	5	0	CHAMPLIN PEMBINA 12-23-48-6	0685	126009	20	00	000	018			32	108000
00	14	23	048	06	5	2	UPRI PEMBINA 14-23-48-6	0685	126009	20	00	000	018			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0685	126009	20	00	000	018

EFFECTIVE DATE	OPER NO
01 FEB 1992	236

EFFECTIVE DATE	OPER NO
01 FEB 1992	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF,GGG,K2K,S2S PROJ 2	0685	126060	00	00	000	002	8.0	40.0	192	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8807	0685	126060	00	00	000	002				000000
00	02	26	046	02	5	0	AMOCO ET AL PEMBINA 2-26-46-2	0685	126060	00	00	000	002			32	108000
00	04	26	046	02	5	0	AMOCO ET AL PEMBINA 4-26-26-2	0685	126060	00	00	000	002			32	108000
00	06	26	046	02	5	0	HB PEMBINA 6-26-46-2	0685	126060	00	00	000	002			32	408000
02	08	26	046	02	5	0	DOME PEMBINA 8-26BR-46-2	0685	126060	00	00	000	002			32	108000
00	11	26	046	02	5	0	HB PEMBINA 11-26-46-2	0685	126060	00	00	000	002			32	108000
00	14	26	046	02	5	0	DOME ET AL PEMBINA 14-26-46-2	0685	126060	00	00	000	002			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	00	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1992	005

EFFECTIVE DATE	OPER NO
01 FEB 1992	034

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 26	0685	176000	00	00	000	026	8.0	8.0	128	
00	02	12	049	07	5	0	LUSCAR PEMBINA 2-12-49-7	0685	176000	00	00	000	026			32	108003
00	08	12	049	07	5	0	LUSCAR PEMBINA 8-12-49-7	0685	176000	00	00	000	026			32	108000
00	10	12	049	07	5	0	LUSCAR PEMBINA 10-12-49-7	0685	176000	00	00	000	026			32	108004
00	16	12	049	07	5	0	LUSCAR PEMBINA IN 16-12-49-7	0685	176000	00	00	000	026			32	408000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	026

EFFECTIVE DATE	OPER NO
01 FEB 1992	034

EFFECTIVE DATE	OPER NO
01 FEB 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 56	0685	176000	20	00	000	056	8.0	112.0	1152	
00	04	07	048	06	5	0	PACIFIC PEMBINA 4-7-48-6	0685	176000	20	00	000	056			32	108000
00	06	07	048	06	5	0	PACIFIC PEMBINA IN 6-7-48-6	0685	176000	20	00	000	056			32	408004
00	12	07	048	06	5	0	PACIFIC PEMBINA 12-7-48-6	0685	176000	20	00	000	056			32	108004
00	14	07	048	06	5	0	PACIFIC PEMBINA IN 14-7-48-6	0685	176000	20	00	000	056			32	408004
00	02	10	048	07	5	0	PACIFIC PEMBINA 2-10-48-7	0685	176000	20	00	000	056			32	108000
00	08	10	048	07	5	0		0685	176000	20	00	000	056			32	308000
00	10	10	048	07	5	0		0685	176000	20	00	000	056			32	308000
00	16	10	048	07	5	0	PACIFIC PEMBINA 16-10-48-7	0685	176000	20	00	000	056			32	108000
00	02	11	048	07	5	0	LOBITOS PEMBINA 2-11-48-7	0685	176000	20	00	000	056			32	108004
00	04	11	048	07	5	0	PACIFIC PEMBINA 4-11-48-7	0685	176000	20	00	000	056			32	408004
00	06	11	048	07	5	0	PACIFIC PEMBINA 6-11-48-7	0685	176000	20	00	000	056			32	108004
00	08	11	048	07	5	0	LOBITOS PEMBINA 8-11-48-7	0685	176000	20	00	000	056			32	108000
00	10	11	048	07	5	0	LOBITOS PEMBINA 10-11-48-7	0685	176000	20	00	000	056			32	108004
00	12	11	048	07	5	0	PACIFIC PEMBINA 12-11-48-7	0685	176000	20	00	000	056			32	108000
00	14	11	048	07	5	0	PACIFIC PEMBINA IN 14-11-48-7	0685	176000	20	00	000	056			32	408000
00	16	11	048	07	5	0	LOBITOS PEMBINA 16-11-48-7	0685	176000	20	00	000	056			32	108004
00	02	12	048	07	5	0	PACIFIC PEMBINA 2-12-48-7	0685	176000	20	00	000	056			32	108000
00	04	12	048	07	5	0	PACIFIC PEMBINA 4-12-48-7	0685	176000	20	00	000	056			32	108000
00	06	12	048	07	5	0	PACIFIC PEMBINA 6-12-48-7	0685	176000	20	00	000	056			32	108004
00	08	12	048	07	5	0	PACIFIC PEMBINA 8-12-48-7	0685	176000	20	00	000	056			32	108004
00	10	12	048	07	5	0	PACIFIC PEMBINA IN 10-12-48-7	0685	176000	20	00	000	056			32	408000
00	12	12	048	07	5	0	PACIFIC PEMBINA 12-12-48-7	0685	176000	20	00	000	056			32	108004
00	14	12	048	07	5	0	PACIFIC PEMBINA 14-12-48-7	0685	176000	20	00	000	056			32	108004
00	16	12	048	07	5	0	PACIFIC PEMBINA 16-12-48-7	0685	176000	20	00	000	056			32	108000
00	02	13	048	07	5	0	PACIFIC PEMBINA 2-13-48-7	0685	176000	20	00	000	056			32	108004
00	04	13	048	07	5	0	PACIFIC PEMBINA 4-13-48-7	0685	176000	20	00	000	056			32	108000
00	06	13	048	07	5	0	PACIFIC PEMBINA 6-13-48-7	0685	176000	20	00	000	056			32	108000
00	08	13	048	07	5	0	PACIFIC PEMBINA IN 8-13-48-7	0685	176000	20	00	000	056			32	408004
00	10	13	048	07	5	0	PACIFIC PEMBINA 10-13-48-7	0685	176000	20	00	000	056			32	108004
00	16	13	048	07	5	0	PACIFIC PEMBINA 16-13-48-7	0685	176000	20	00	000	056			32	108000
00	02	14	048	07	5	0	PACIFIC PEMBINA 2-14-48-7	0685	176000	20	00	000	056			32	108004
00	04	14	048	07	5	0	PACIFIC PEMBINA 4-14-48-7	0685	176000	20	00	000	056			32	108004
00	06	14	048	07	5	0	PACIFIC PEMBINA 6-14-48-7	0685	176000	20	00	000	056			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	056

EFFECTIVE DATE	OPER NO
01 FEB 1992	012

EFFECTIVE DATE	OPER NO
01 FEB 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	048	07	5	0	PACIFIC PEMBINA 8-14-48-7	0685	176000	20	00	000	056			32	108000
00	02	15	048	07	5	0	PACIFIC PEMBINA 2-15-48-7	0685	176000	20	00	000	056			32	108000
00	08	15	048	07	5	0	PACIFIC PEMBINA 8-15-48-7	0685	176000	20	00	000	056			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	056

EFFECTIVE DATE	OPER NO
01 FEB 1992	012

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 83	0685	176000	20	00	000	083	8.0	656.0	8896	
00	06	05	049	10	5	0	KEWANEE A PEM 6-5-49-10	0685	176000	20	00	000	083			64	108000
00	08	05	049	10	5	0	KEWANEE A PEM 8-5-49-10	0685	176000	20	00	000	083			64	108004
00	14	05	049	10	5	0	KEWANEE A PEM IN 14-5-49-10	0685	176000	20	00	000	083			64	408000
00	16	05	049	10	5	0	TEXACO MCCOLL AURORA B-16-5	0685	176000	20	00	000	083			64	108000
00	06	06	049	10	5	0	KEWANEE B PEM 6-6-49-10	0685	176000	20	00	000	083			64	108000
00	08	06	049	10	5	0	KEWANEE B PEM 8-6-49-10	0685	176000	20	00	000	083			64	108000
00	14	06	049	10	5	0	KEWANEE B PEM IN 14-6-49-10	0685	176000	20	00	000	083			64	408000
00	16	06	049	10	5	0	KEWANEE B PEM 16-6-49-10	0685	176000	20	00	000	083			64	108000
00	06	07	049	10	5	0	KEWANEE B PEM 6-7-49-10	0685	176000	20	00	000	083			64	108000
00	08	07	049	10	5	0	KEWANEE B PEM 8-7-49-10	0685	176000	20	00	000	083			64	108000
00	14	07	049	10	5	0	KEWANEE B PEM IN 14-7-49-10	0685	176000	20	00	000	083			64	408000
00	16	07	049	10	5	0	KEWANEE B PEM 16-7-49-10	0685	176000	20	00	000	083			64	108000
00	05	08	049	10	5	0	TEXACO ET AL PEMBINA 5-8-49-10	0685	176000	20	00	000	083				108003
00	06	08	049	10	5	0	KEWANEE A PEM 6-8-49-10	0685	176000	20	00	000	083			64	108000
00	07	08	049	10	5	0	TEXACO ET AL PEMBINA 7-8-49-10	0685	176000	20	00	000	083				108003
00	08	08	049	10	5	0	TEXACO MCCOLL AURORA B-8-8	0685	176000	20	00	000	083			64	108004
00	14	08	049	10	5	0	KEWANEE A PEM IN 14-8-49-10	0685	176000	20	00	000	083			64	408000
00	16	08	049	10	5	0	TEXACO MCCOLL AURORA B-16-8	0685	176000	20	00	000	083			64	108000
00	06	17	049	10	5	0	MURPHY PEMBINA 6-17-49-10	0685	176000	20	00	000	083			64	108000
00	07	17	049	10	5	0	TEXACO ET AL PEMBINA 7-17-49-10	0685	176000	20	00	000	083				108003
00	08	17	049	10	5	0	MURPHY PEMBINA 8-17-49-10	0685	176000	20	00	000	083			64	108000
00	14	17	049	10	5	0	MURPHY PEMBINA IN 14-17-49-10	0685	176000	20	00	000	083			64	408000
00	16	17	049	10	5	0	MURPHY PEMBINA 16-17-49-10	0685	176000	20	00	000	083			64	108000
00	06	18	049	10	5	0	KEWANEE B PEM 6-18-49-10	0685	176000	20	00	000	083			64	108000
00	08	18	049	10	5	0	KEWANEE B PEM 8-18-49-10	0685	176000	20	00	000	083			64	108004
00	14	18	049	10	5	0	KEWANEE B PEM IN 14-18-49-10	0685	176000	20	00	000	083			64	408000
00	16	18	049	10	5	0	KEWANEE B PEM 16-18-49-10	0685	176000	20	00	000	083			64	108000
00	05	19	049	10	5	0	TEXACO ET AL PEMBINA 5-19-49-10	0685	176000	20	00	000	083				108004
00	06	19	049	10	5	0	TEXACO TEXCAN PEMBINA 6-19-49-10	0685	176000	20	00	000	083			64	108000
00	07	19	049	10	5	0	TEXACO ET AL PEMBINA 7-19-49-10	0685	176000	20	00	000	083				108004
00	08	19	049	10	5	0	TEXACO MCCOLL GLENDALE F-8-19	0685	176000	20	00	000	083			64	108000
00	14	19	049	10	5	0	TEXACO TEXCAN PEMBINA IN 14-19	0685	176000	20	00	000	083			64	408000
00	16	19	049	10	5	0	TEXACO MCCOLL GLENDALE F-16-19	0685	176000	20	00	000	083			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	20	049	10	50		TEXACO ET AL PEMBINA 5-20-49-10	0685	176000	20	00	000	083				108003
00	06	20	049	10	50		TEXACO MCCOLL GLENDALE F6-20	0685	176000	20	00	000	083			64	108000
00	07	20	049	10	50		TEXACO ET AL PEMBINA 7-20-49-10	0685	176000	20	00	000	083				108003
00	08	20	049	10	50		HUMBER PEMBINA 8-20-49-10	0685	176000	20	00	000	083			64	108000
00	14	20	049	10	50		TEXACO TEXCAN PEMBINA 14-20-49-10	0685	176000	20	00	000	083			64	408000
00	16	20	049	10	50		HUMBER PEMBINA 16-20-49-10	0685	176000	20	00	000	083			64	108000
00	05	28	049	10	50		TEXACO ET AL PEMBINA 5-28-49-10	0685	176000	20	00	000	083				108003
00	06	28	049	10	50		CITIES SERVICE PEMBINA 6-28-49-10	0685	176000	20	00	000	083			64	108000
00	14	28	049	10	50		CS PEMBINA IN 14-28-49-10	0685	176000	20	00	000	083			64	408000
00	16	28	049	10	50		TEXACO MCCOLL AURORA A-16-28-49-10	0685	176000	20	00	000	083			64	108000
00	05	29	049	10	50		TEXACO ET AL PEMBINA 5-29-49-10	0685	176000	20	00	000	083				108003
00	06	29	049	10	50		TEXACO MCCOLL GLENDALE F-6-99	0685	176000	20	00	000	083			64	108000
00	08	29	049	10	50		LANDMARK PEMBINA 8-29-49-10	0685	176000	20	00	000	083			64	108000
02	08	29	049	10	50		TEXACO ET AL PEMBINA 8-29-49-10	0685	176000	20	00	000	083				108004
00	14	29	049	10	50		TEXACO TEXCAN PEMBINA 14-29-49-10	0685	176000	20	00	000	083			64	408000
00	16	29	049	10	50		LANDMARK PEMBINA 16-29-49-10	0685	176000	20	00	000	083			64	108000
00	05	30	049	10	50		TEXACO ET AL PEMBINA 5-30-49-10	0685	176000	20	00	000	083				108004
00	06	30	049	10	50		TEXACO TEXCAN PEMBINA 6-30-49-10	0685	176000	20	00	000	083			64	108000
00	08	30	049	10	50		TEXACO TEXCAN PEMBINA 8-30-49-10	0685	176000	20	00	000	083			64	108004
00	14	30	049	10	50		TEXACO TEXCAN PEMBINA IN 14-30	0685	176000	20	00	000	083			64	408000
00	16	30	049	10	50		TEXACO MCCOLL GLENDALE F-16-30	0685	176000	20	00	000	083			64	108000
00	06	31	049	10	50		TEXACO TEXCAN PEMBINA 6-31-49-10	0685	176000	20	00	000	083			64	108000
00	08	31	049	10	50		TEXACO TEXCAN PEMBINA 8-31-49-10	0685	176000	20	00	000	083			64	408000
00	14	31	049	10	50		KEWANEE C PEM IN 14-31-49-10	0685	176000	20	00	000	083			64	408000
00	16	31	049	10	50		KEWANEE C PEM 16-31-49-10	0685	176000	20	00	000	083			64	108000
00	06	32	049	10	50		TEXACO TEXCAN PEMBINA 6-32-49-10	0685	176000	20	00	000	083			64	108000
00	07	32	049	10	50		TEXACO ET AL PEMBINA 7-32-49-10	0685	176000	20	00	000	083				108003
00	08	32	049	10	50		CITIES SERVICE PEMBINA 8-32-49-10	0685	176000	20	00	000	083			64	408000
00	14	32	049	10	50		CS PEMBINA IN 14-32-49-10	0685	176000	20	00	000	083			64	408000
00	16	32	049	10	50		CITIES SERVICE PEMB 16-32-49-10	0685	176000	20	00	000	083			64	108000
00	05	33	049	10	50		TEXACO ET AL PEMBINA 5-33-49-10	0685	176000	20	00	000	083				108003
00	06	33	049	10	50		CITIES SERVICE PEMBINA 6-33-49-10	0685	176000	20	00	000	083			64	108000
00	07	33	049	10	50		TEXACO ET AL PEMBINA 7-33-49-10	0685	176000	20	00	000	083				108003
00	08	33	049	10	50		TECACO MCCOLL AURORA A-8-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	33	049	10	50		CS PEMBINA IN 14-33-49-10	0685	176000	20	00	000	083			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	10	5	0	CITIES SERVICE PEMBINA 16-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	34	049	10	5	0	PACIFIC PEMBINA IN 14-34-49-10	0685	176000	20	00	000	083			64	408000
00	16	34	049	10	5	0	HUMBER PEMBINA 16-34-49-10	0685	176000	20	00	000	083			64	108000
00	06	13	049	11	5	0	KEWANEE D PEM 6-13-49-11	0685	176000	20	00	000	083			64	108000
00	08	13	049	11	5	0	KEWANEE D PEMBINA 8-13-49-11	0685	176000	20	00	000	083			64	108000
00	14	13	049	11	5	0	KEWANEE D PEM IN 14-13-49-11	0685	176000	20	00	000	083			64	408000
00	16	13	049	11	5	0	KEWANEE D PEMBINA 16-13-49-11	0685	176000	20	00	000	083			64	108000
00	06	14	049	11	5	0	KEWANEE D PEM 6-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	14	049	11	5	0	KEWANEE D PEM 8-14-49-11	0685	176000	20	00	000	083			64	108004
00	14	14	049	11	5	0	KEWANEE D PEM IN 14-14-49-11	0685	176000	20	00	000	083			64	408000
00	16	14	049	11	5	0	KEWANEE D PEMBINA 16-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	15	049	11	5	0	KEWANEE D PEM 8-15-49-11	0685	176000	20	00	000	083			64	108004
00	16	15	049	11	5	0	KEWANEE D PEM 16-15-49-11	0685	176000	20	00	000	083			64	108000
00	08	22	049	11	5	0	KEWANEE D PEM 8-22-49-11	0685	176000	20	00	000	083			64	108004
00	16	22	049	11	5	0	KEWANEE D PEMBINA 16-22-49-11	0685	176000	20	00	000	083			64	108000
00	06	23	049	11	5	0	KEWANEE D PEM 6-23-49-11	0685	176000	20	00	000	083			64	108000
00	08	23	049	11	5	0	TEXACO MCCOLL GLENDALE B-8-23	0685	176000	20	00	000	083			64	108000
00	14	23	049	11	5	0	KEWANEE D PEM IN 14-23-49-11	0685	176000	20	00	000	083			64	408000
00	16	23	049	11	5	0	TEXACO TEXCAN PEMBINA 16-23-49-11	0685	176000	20	00	000	083			64	108000
00	06	24	049	11	5	0	TEXACO TEXCAN PEMBINA 6-24-49-11	0685	176000	20	00	000	083			64	108000
00	08	24	049	11	5	0	TEXACO TEXCAN PEMBINA 8-24-49-11	0685	176000	20	00	000	083			64	108004
00	14	24	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-24	0685	176000	20	00	000	083			64	408000
00	16	24	049	11	5	0	TEXACO TEXCAN PEMBINA 16-24-49-11	0685	176000	20	00	000	083			64	108000
00	06	25	049	11	5	0	TEXACO TEXCAN PEMBINA 6-25-49-11	0685	176000	20	00	000	083			64	108000
00	07	25	049	11	5	0	TEXACO PEMBINA 7-25-49-11	0685	176000	20	00	000	083				108004
00	08	25	049	11	5	0	TEXACO TEXCAN PEMBINA 8-25-49-11	0685	176000	20	00	000	083			64	108000
00	14	25	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-25	0685	176000	20	00	000	083			64	408000
00	16	25	049	11	5	0	TEXACO TEXCAN PEMBINA 16-25-49-11	0685	176000	20	00	000	083			64	108000
00	06	26	049	11	5	0	KEWANEE D PEM 6-26-49-11	0685	176000	20	00	000	083			64	108000
00	08	26	049	11	5	0	TEXACO TEXCAN PEMBINA 8-26-49-11	0685	176000	20	00	000	083			64	108004
00	14	26	049	11	5	0	KEWANEE D PEM IN 14-26-49-11	0685	176000	20	00	000	083			64	408000
00	16	26	049	11	5	0	TEXACO MCCOLL GLENDALE B16-26	0685	176000	20	00	000	083			64	108000
00	08	27	049	11	5	0	KEWANEE D PEM 8-27-49-11	0685	176000	20	00	000	083			64	108004
00	16	27	049	11	5	0	KEWANEE D PEM 16-27-49-11	0685	176000	20	00	000	083			64	108000
00	08	33	049	11	5	0	SKELLY ALTA W3 PEMBINA 8-33-49-11	0685	176000	20	00	000	083			64	108000

806A 88 14

CERTIFICATION

0685	176000	20	00	000	083

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	11	5	0	SKELLY ALTA W1 PEM 16-33-49-11	0685	176000	20	00	000	083			64	108000
00	06	34	049	11	5	0	SKELLY ALTA R-3 PEMBINA 6-34-49-11	0685	176000	20	00	000	083			64	108000
00	08	34	049	11	5	0	SKELLY ALTA R-4 PEMBINA 8-34-49-11	0685	176000	20	00	000	083			64	108000
00	14	34	049	11	5	0	SKELLY ALTA R-2 PEM IN 14-34-49-11	0685	176000	20	00	000	083			64	408000
00	16	34	049	11	5	0	SKELLY ALTA R-1 PEM 16-34-49-11	0685	176000	20	00	000	083			64	108000
00	06	35	049	11	5	0	SKELLY ALTA K-2 PEM 6-35-49-11	0685	176000	20	00	000	083			64	108000
00	08	35	049	11	5	0	TEXACO MCCOLL GLENDALE B8-35	0685	176000	20	00	000	083			64	408000
00	14	35	049	11	5	0	SKELLY ALTA K-5 PEM IN 14-35-49-11	0685	176000	20	00	000	083			64	408000
00	16	35	049	11	5	0	SKELLY ALTA K1 PEMBINA 16-35-49-11	0685	176000	20	00	000	083			64	108000
00	04	36	049	11	5	0	TEXACO MCCOLL GLENDALE B-4-36	0685	176000	20	00	000	083			64	108000
00	06	36	049	11	5	0	TEXACO ET AL PEMBINA 6-36-49-11	0685	176000	20	00	000	083				108003
00	08	36	049	11	5	0	TEXACO TEXCAN PEMBINA 8-36-49-11	0685	176000	20	00	000	083			64	408000
00	14	36	049	11	5	0	SKELLY ALTA K-3 PEM IN 14-36-49-11	0685	176000	20	00	000	083			64	408000
00	16	36	049	11	5	0	SKELLY ALTA K-4 PEM 16-36-49-11	0685	176000	20	00	000	083			64	108000
00	06	01	050	10	5	0	ZENMAC PEMBINA 6-1-50-10	0685	176000	20	00	000	083			64	108000
00	08	01	050	10	5	0	ZENMAC PEMBINA 8-1-50-10	0685	176000	20	00	000	083			64	408000
00	14	01	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-1-50-10	0685	176000	20	00	000	083			64	408000
00	16	01	050	10	5	0	ZENMAC PEMBINA 16-1-50-10	0685	176000	20	00	000	083			64	108000
00	06	02	050	10	5	0	LUSCAR PEMBINA 6-2-50-10	0685	176000	20	00	000	083			64	108000
00	08	02	050	10	5	0	LUSCAR PEMBINA 8-2-50-10	0685	176000	20	00	000	083			64	408000
00	10	02	050	10	5	0	TEXACO ET AL PEMBINA 10-2-50-10	0685	176000	20	00	000	083				108003
00	14	02	050	10	5	0	LUSCAR PEMBINA IN 14-2-50-10	0685	176000	20	00	000	083			64	408000
00	16	02	050	10	5	0	LUSCAR PEMBINA 16-2-50-10	0685	176000	20	00	000	083			64	108000
00	06	03	050	10	5	0	WHITEHALL ET AL PEMBINA 6-3-50-10	0685	176000	20	00	000	083			64	108000
00	08	03	050	10	5	0	WHITEHALL ET AL PEMBINA 8-3-50-10	0685	176000	20	00	000	083			64	408000
00	14	03	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-3-50-10	0685	176000	20	00	000	083			64	408000
00	16	03	050	10	5	0	TEXACO TEXCAN PEMBINA 16-3-50-10	0685	176000	20	00	000	083			64	108000
00	06	04	050	10	5	0	WHITEHALL ET AL PEMBINA 6-4-50-10	0685	176000	20	00	000	083			64	108000
00	08	04	050	10	5	0	WHITEHALL ET AL PEMBINA 8-4-50-10	0685	176000	20	00	000	083			64	408000
00	14	04	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-4-50-10	0685	176000	20	00	000	083			64	408000
00	16	04	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-4	0685	176000	20	00	000	083			64	108000
00	06	05	050	10	5	0	WHITEHALL ET AL PEMBINA 6-5-50-10	0685	176000	20	00	000	083			64	108000
00	08	05	050	10	5	0	WHITEHALL ET AL PEMBINA 8-5-50-10	0685	176000	20	00	000	083			64	408000
00	14	05	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-5-50-10	0685	176000	20	00	000	083			64	408000
00	16	05	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-5	0685	176000	20	00	000	083			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	050	10	50		KEWANEE C PEM 6-6-50-10	0685	176000	20	00	000	083			64	108000
00	08	06	050	10	50		KEWANEE C PEM 8-6-50-10	0685	176000	20	00	000	083			64	108004
00	14	06	050	10	50		TEXACO TEXCAN PEMBINA IN 14-6-50-10	0685	176000	20	00	000	083			64	408000
00	16	06	050	10	50		TEXACO TEXCAN PEM 16-6-50-10	0685	176000	20	00	000	083			64	108000
00	06	07	050	10	50		TEXACO TEXCAN PEMBINA 6-7-50-10	0685	176000	20	00	000	083			64	108000
00	08	07	050	10	50		TEXACO TEXCAN PEMBINA 8-7-50-10	0685	176000	20	00	000	083			64	408000
00	06	08	050	10	50		TECACO MCCOLL BRAEMAR B-6-8-50-10	0685	176000	20	00	000	083			64	108000
00	08	08	050	10	50		TEXACO MCCOLL BRAEMAR B-8-8-50-10	0685	176000	20	00	000	083			64	108000
00	06	09	050	10	50		TEXACO MCCOLL BRAEMAR B-6-9-50-10	0685	176000	20	00	000	083			64	108004
00	08	09	050	10	50		TEXACO TEXCAN PEMBINA 8-9-50-10	0685	176000	20	00	000	083			64	408000
00	06	10	050	10	50		TEXACO TEXCAN PEMBINA 6-10-50-10	0685	176000	20	00	000	083			64	108000
00	08	10	050	10	50		TEXACO TEXCAN PEMBINA 8-10-50-10	0685	176000	20	00	000	083				108004
00	06	12	050	10	50		TEXACO TEXCAN PEMBINA 6-12-50-10	0685	176000	20	00	000	083			64	108000
00	08	12	050	10	50		SKELLY ALTA C1 PEMBINA 8-12-50-10	0685	176000	20	00	000	083			64	108004
00	06	02	050	11	50		SKELLY ALTA S3 PEMBINA 6-2-50-11	0685	176000	20	00	000	083			64	108000
00	08	02	050	11	50		SKELLY ALTA S-4 PEMBINA 8-2-50-11	0685	176000	20	00	000	083			64	108004
00	06	03	050	11	50		SKELLY ALTA S1 PEMBINA 6-3-50-11	0685	176000	20	00	000	083			64	108000
00	08	03	050	11	50		SKELLY ALTA S2 PEMBINA 8-3-50-11	0685	176000	20	00	000	083			64	108004
00	08	04	050	11	50		SKELLY ALTA X1 PEMBINA 8-4-50-11	0685	176000	20	00	000	083			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 91	0685	176000	20	00	000	091	8.0	24.0	256	
00	04	01	047	07	5	0	PEX D PEMBINA 4-1-47-7	0685	176000	20	00	000	091			32	108004
00	06	01	047	07	5	0	PEX D PEMBINA 6-1-47-7	0685	176000	20	00	000	091			32	408000
00	12	01	047	07	5	0	PEX D PEMBINA 12-1-47-7	0685	176000	20	00	000	091			32	108000
00	14	01	047	07	5	0	PEX D PEMBINA 14-1-47-7	0685	176000	20	00	000	091			32	408004
00	04	12	047	07	5	0	PEX D PEMBINA 4-12-47-7	0685	176000	20	00	000	091			32	108000
00	06	12	047	07	5	0	PEX D PEMBINA 6-12-47-7	0685	176000	20	00	000	091			32	408000
00	12	12	047	07	5	0	PEX D PEMBINA 12-12-47-7	0685	176000	20	00	000	091			32	108000
00	14	12	047	07	5	0	PEX D PEMBINA 14-12-47-7	0685	176000	20	00	000	091			32	408000

B064 88-14

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	091

EFFECTIVE DATE	OPER NO
01 FEB 1992	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 204	0685	176000	20	00	000	204	8.0	120.0	2176	
00	04	31	050	09	5	0	TEXACO TEXCAN PEMBINA 4-31-50-9	0685	176000	20	00	000	204			64	708204
00	16	26	050	10	5	0	TEXACO TEXCAN PEMBINA 16-26-50-10	0685	176000	20	00	000	204			64	108004
00	14	33	050	10	5	0	TEXACO TEXCAN PEMBINA 14-33-50-10	0685	176000	20	00	000	204			64	108000
00	16	33	050	10	5	0	TEXACO TEXCAN PEMBINA 16-33-50-10	0685	176000	20	00	000	204			64	108000
00	08	34	050	10	5	0	TEXACO TEXCAN PEMBINA 8-34-50-10	0685	176000	20	00	000	204			64	108000
00	14	34	050	10	5	0	TEXACO PEMBINA 14-34-50-10	0685	176000	20	00	000	204			64	108000
00	16	34	050	10	5	0	TEXACO PEMBINA 16-34-50-10	0685	176000	20	00	000	204			64	108000
00	01	35	050	10	5	2	TEXACO TEXCAN PEMBINA 1-35-50-10	0685	176000	20	00	000	204			64	108000
00	06	35	050	10	5	0	ESSO PEMBINA 6-35-50-10	0685	176000	20	00	000	204			64	108004
00	10	35	050	10	5	0	TEXACO TEXCAN PEMBINA 10-35-50-10	0685	176000	20	00	000	204			64	108204
00	14	35	050	10	5	2	TEXACO TEXCAN PEMBINA 14-35-50-10	0685	176000	20	00	000	204			64	108204
00	06	36	050	10	5	0	TEXACO TEXCAN PEMBINA 6-36-50-10	0685	176000	20	00	000	204			64	108004
00	08	36	050	10	5	0	TEXACO PEMBINA 8-36-50-10	0685	176000	20	00	000	204			64	108004
00	12	36	050	10	5	0	TEXACO PEMBINA 12-36-50-10	0685	176000	20	00	000	204			64	108204
00	04	02	051	10	5	0	TEXACO TEXCAN PEMBINA 4-2-51-10	0685	176000	20	00	000	204			64	108200
00	06	03	051	10	5	0	TEXACO PEMBINA 6-3-51-10	0685	176000	20	00	000	204			64	108000
00	08	03	051	10	5	0	TEXACO PEMBINA 8-3-51-10	0685	176000	20	00	000	204			64	108004
00	10	03	051	10	5	0	TEXACO TEXCAN PEMBINA 10-3-51-10	0685	176000	20	00	000	204			64	108200
00	12	03	051	10	5	0	TEXACO TEXCAN PEMBINA 12-3-51-10	0685	176000	20	00	000	204			64	108200
00	06	04	051	10	5	0	TEXACO PEMBINA 6-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	04	051	10	5	0	TEXACO PEMBINA 8-4-51-10	0685	176000	20	00	000	204			64	108004
00	14	04	051	10	5	0	TEXACO PEMBINA 14-4-51-10	0685	176000	20	00	000	204			64	108000
00	16	04	051	10	5	0	TEXACO PEMBINA 16-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	05	051	10	5	2	TEXACO PEMBINA 8-5-51-10	0685	176000	20	00	000	204			64	108204
00	14	05	051	10	5	0	TEXACO PEMBINA 14-5-51-10	0685	176000	20	00	000	204			64	408000
00	16	05	051	10	5	0	TEXACO PEMBINA 16-5-51-10	0685	176000	20	00	000	204			64	108000
00	08	07	051	10	5	0	TEXACO PEMBINA 8-7-51-10	0685	176000	20	00	000	204			64	408004
00	06	08	051	10	5	0	TEXACO PEMBINA 6-8-51-10	0685	176000	20	00	000	204			64	108004
00	08	08	051	10	5	0	TEXACO PEMBINA 8-8-51-10	0685	176000	20	00	000	204			64	108003
00	10	08	051	10	5	0	TEXACO TEXCAN PEMBINA 10-8-51-10	0685	176000	20	00	000	204			64	108200
00	12	08	051	10	5	0	TEXACO TEXCAN PEMBINA IN 12-8-51-10	0685	176000	20	00	000	204			64	408204
00	02	09	051	10	5	0	TEXACO TEXCAN PEMB 2-9-51-10	0685	176000	20	00	000	204			64	108204
00	06	09	051	10	5	0	TEXACO PEMBINA 6-9-51-10	0685	176000	20	00	000	204			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	09	051	10	5	0	TEXACO PEMBINA 12-9-51-10	0685	176000	20	00	000	204			64	108204

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 206	0685	176000	20	00	000	206	8.0	160.0	1792	
00	02	25	048	09	50		RINSKY NO 2 2-25-48-9	0685	176000	20	00	000	206			32	108004
00	04	25	048	09	50			0685	176000	20	00	000	206			32	308000
00	06	25	048	09	50		RINSKY NO 6	0685	176000	20	00	000	206			32	108000
00	08	25	048	09	50			0685	176000	20	00	000	206			32	308000
00	10	25	048	09	50			0685	176000	20	00	000	206			32	308000
00	12	25	048	09	50			0685	176000	20	00	000	206			32	308000
00	14	25	048	09	50		CITIES SERVICE PEMBINA 14-25-48-9	0685	176000	20	00	000	206			32	108000
00	16	25	048	09	50		CITIES SERVICE 16-25-48-9	0685	176000	20	00	000	206			32	408000
00	02	26	048	09	50		QUINTUS LEASEHOLDS PEMBINA 2-26	0685	176000	20	00	000	206			32	108000
00	04	26	048	09	50		QUINTUS LEASEHOLDS PEMBINA 4-26	0685	176000	20	00	000	206			32	108000
00	06	26	048	09	50		QUINTUS LEASEHOLDS PEMBINA 6-26	0685	176000	20	00	000	206			32	108004
00	08	26	048	09	50		QUINTUS LEASEHOLDS PEMBINA NO 8-26	0685	176000	20	00	000	206			32	108000
00	10	26	048	09	50			0685	176000	20	00	000	206			32	308000
00	12	26	048	09	50			0685	176000	20	00	000	206			32	308000
00	14	26	048	09	50		CITIES SERVICE PEMBINA 14-26-48-9	0685	176000	20	00	000	206			32	108000
00	16	26	048	09	50		CITIES SERVICE PEMBINA 16-26-48-9	0685	176000	20	00	000	206			32	408000
00	10	27	048	09	50		PACIFIC PEMBINA 10-27-48-9	0685	176000	20	00	000	206			32	108004
00	12	27	048	09	50		PACIFIC PEMBINA 12-27-48-9	0685	176000	20	00	000	206			32	108000
00	14	27	048	09	50		PACIFIC PEMBINA IN 14-27-48-9	0685	176000	20	00	000	206			32	108000
00	16	27	048	09	50		PACIFIC PEMBINA IN 16-27-48-9	0685	176000	20	00	000	206			32	408004
00	02	34	048	09	50			0685	176000	20	00	000	206			32	308000
00	04	34	048	09	50			0685	176000	20	00	000	206			32	308000
00	06	34	048	09	50		CITIES SERVICE PEMBINA 6-34-48-9	0685	176000	20	00	000	206			32	108004
00	08	34	048	09	50		CITIES SERVICE PEMBINA 8-34-48-9	0685	176000	20	00	000	206			32	108000
00	02	35	048	09	50			0685	176000	20	00	000	206			32	308000
00	04	35	048	09	50			0685	176000	20	00	000	206			32	308000
00	06	35	048	09	50		CITIES SERVICE PEMBINA 6-35-48-9	0685	176000	20	00	000	206			32	108004
00	08	35	048	09	50		CITIES SERVICE PEMBINA 8-35-48-9	0685	176000	20	00	000	206			32	108000
00	02	36	048	09	50		CS ET AL PEMBINA 2-36-48-9	0685	176000	20	00	000	206			32	108003
00	04	36	048	09	50			0685	176000	20	00	000	206			32	308000
00	06	36	048	09	50		CITIES SERVICE PEMBINA 6-36-48-9	0685	176000	20	00	000	206			32	408000
00	08	36	048	09	50		CITIES SERVICE PEMBINA 8-36-48-9	0685	176000	20	00	000	206			32	108000
00	10	36	048	09	50			0685	176000	20	00	000	206			32	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 FEB 1992	062

EFFECTIVE DATE	OPER NO
01 FEB 1992	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	048	09	5	0	CS ET AL PEMBINA 12-36-48-9	0685	176000	20	00	000	206			32	108003
00	14	36	048	09	5	0	CITIES SERVICE PEMBINA 14-36-48-9	0685	176000	20	00	000	206			32	108000
00	16	36	048	09	5	0	C S PEMBINA 16-36-48-9	0685	176000	20	00	000	206			32	408000
00	04	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 4-6-49-8	0685	176000	20	00	000	206			32	108004
00	06	06	049	08	5	0	MCCOLL FRONTENAC N PEMBINA 6-6-49-8	0685	176000	20	00	000	206			32	408000
00	12	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 12-6-49-8	0685	176000	20	00	000	206			32	108000
00	14	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 14-6-49-8	0685	176000	20	00	000	206			32	108000
00	02	01	049	09	5	0	CDN OXY PEMBINA 2-1-49-9	0685	176000	20	00	000	206			32	108000
00	04	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	01	049	09	5	0	CITIES SERVICE PEMBINA 6-1-49-9	0685	176000	20	00	000	206			32	408000
00	08	01	049	09	5	0	CITIES SERVICE PEMBINA 8-1-49-9	0685	176000	20	00	000	206			32	108000
00	10	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	12	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	01	049	09	5	0	CITIES SERVICE PEMBINA 14-1-49-9	0685	176000	20	00	000	206			32	108000
00	16	01	049	09	5	0	CITIES SERVICE PEMBINA 16-1-49-9	0685	176000	20	00	000	206			32	408000
00	02	12	049	09	5	0	PACIFIC PEMBINA 2-12-49-9	0685	176000	20	00	000	206			32	108000
00	04	12	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	12	049	09	5	0	PACIFIC PEMBINA IN 6-12-49-9	0685	176000	20	00	000	206			32	408000
00	08	12	049	09	5	0	PACIFIC PEMBINA 8-12-49-9	0685	176000	20	00	000	206			32	108000
00	10	12	049	09	5	0	PACIFIC PEMBINA 10-12-49-9	0685	176000	20	00	000	206			32	408000
00	12	12	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	12	049	09	5	0	PACIFIC PEMBINA 14-12-49-9	0685	176000	20	00	000	206			32	108000
00	16	12	049	09	5	0	PACIFIC PEMBINA IN 16-12-49-9	0685	176000	20	00	000	206			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 FEB 1992	062

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	472.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1-49-10	0685	176000	20	00	000	271			32	408000
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2-49-10	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2-49-10	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408000
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408000
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408000
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408000
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	10	5	0	TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	5	0	TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	5	0	TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	5	0	TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408000
00	12	11	049	10	5	0	TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	5	0	TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	5	0	TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	5	0	TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	5	0	TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	5	0	TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108004
00	02	14	049	10	5	0	TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408000
00	04	14	049	10	5	0	TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408000
00	06	14	049	10	5	0	TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	5	0	TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	5	0	TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	5	0	TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408000
00	14	14	049	10	5	0	TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	5	0	TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	5	0	TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	5	0	TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	5	0	TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	5	0	TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	5	0	DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408000
00	12	15	049	10	5	0	DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408000
00	14	15	049	10	5	0	DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	5	0	DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408004
00	04	16	049	10	5	0	TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	5	0	TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	5	0	TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	5	2	TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	10	21	049	10	50		TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	50		TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	50		TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	50		TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	50		TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	50		TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	50		TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	50		TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	50		TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	50		TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	50		TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	50		TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	50		TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	50		TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	50		TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	50		TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	50		TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108004
00	16	23	049	10	50		TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	50		TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	50		TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	50		TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	50		TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	50		TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	50		TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	50		TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	50		TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	50		TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108000
00	02	26	049	10	50		TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408000
00	04	26	049	10	50		TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408000
00	06	26	049	10	50		TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108000
00	08	26	049	10	50		TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	50		TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408000
00	12	26	049	10	50		TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408000
00	14	26	049	10	50		TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	50		TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108000
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108000
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 350	0685	176000	20	00	000	350	8.0	152.0	1600	
00	06	14	050	09	50		SUN PEMBINA 6-14-50-9	0685	176000	20	00	000	350			64	108000
00	14	14	050	09	50		CS ET AL PEMBINA IN 14-14-50-9	0685	176000	20	00	000	350			64	408000
00	10	15	050	09	50		CDNOXY ET AL PEMBINA 10-15-50-9	0685	176000	20	00	000	350				108203
00	12	15	050	09	50		CDNOXY ET AL PEMBINA 12-15-50-9	0685	176000	20	00	000	350				108003
00	14	15	050	09	50		CS ET AL PEMBINA 14-15-50-9	0685	176000	20	00	000	350			64	108000
00	16	15	050	09	50		CITIES SERVICE PEMBINA 16-15-50-9	0685	176000	20	00	000	350			64	108000
00	16	16	050	09	50		CS PEMBINA 16-16-50-9	0685	176000	20	00	000	350			64	408000
00	08	20	050	09	50		PAN AM ET AL CYN S-2 PEM 8-20-50-9	0685	176000	20	00	000	350			64	108000
00	09	20	050	09	50		CS ET AL PEMBINA 9-20-50-9	0685	176000	20	00	000	350				108003
00	14	20	050	09	50		PAN AM ET AL CYN S-5 PEM 14-20-50-9	0685	176000	20	00	000	350			64	108000
00	16	20	050	09	50		PAN A ETAL CYN S-1 PEM 16-20-50-9	0685	176000	20	00	000	350			64	108000
00	02	21	050	09	50		CDNOXY ET AL PEMBINA 2-21-50-9	0685	176000	20	00	000	350				108003
00	06	21	050	09	50		CS ET AL PEMBINA 6-21-50-9	0685	176000	20	00	000	350			64	108000
00	08	21	050	09	50		CS ET AL PEMBINA 8-21-50-9	0685	176000	20	00	000	350			64	108004
00	14	21	050	09	50		CS ET AL PEMBINA IN 14-21-50-9	0685	176000	20	00	000	350			64	408000
00	16	21	050	09	50		CS ET AL PEMBINA 16-21-50-9	0685	176000	20	00	000	350			64	108004
00	02	22	050	09	50		CDN OXY ET AL PEMBINA 2-22-50-9	0685	176000	20	00	000	350				108003
00	04	22	050	09	50		CS ET AL PEMBINA 4-22-50-9	0685	176000	20	00	000	350				108003
00	06	22	050	09	50		C S ET AL PEMBINA 6-22-50-9	0685	176000	20	00	000	350			64	108000
00	08	22	050	09	50		CS ET AL PEMBINA 8-22-50-9	0685	176000	20	00	000	350			64	108000
02	14	22	050	09	50		CS ET AL PEMBINA A 14-22-50-9	0685	176000	20	00	000	350			64	108000
00	06	23	050	09	50		CS ET AL PEMBINA 6-23-50-9	0685	176000	20	00	000	350			64	108000
00	06	28	050	09	50		CS ET AL PEMBINA 6-28-50-9	0685	176000	20	00	000	350			64	108000
00	03	29	050	09	50		CS ET AL PEMBINA 3-29-50-9	0685	176000	20	00	000	350				108003
00	05	29	050	09	50		CS ET AL PEMBINA 5-29-50-9	0685	176000	20	00	000	350				108003
00	06	29	050	09	50		WINCAN TEXFEL PEMBINA 6-29-50-9	0685	176000	20	00	000	330			64	108000
00	08	29	050	09	50		WINCAN TEXFEL PEMBINA 8-29-50-9	0685	176000	20	00	000	350			64	108000
00	10	29	050	09	50		CS ET AL PEMBINA 10-29-50-9	0685	176000	20	00	000	350			64	108000
00	12	29	050	09	50		CS ET AL PEMBINA 12-29-50-9	0685	176000	20	00	000	350				108003
00	14	29	050	09	50		PANAM E CYNTHIA D-28 PEM 14-29	0685	176000	20	00	000	350			64	108000
00	10	30	050	09	50		PAN AM D-1 CYNTHIA 10-30-50-9	0685	176000	20	00	000	350			64	108000
00	14	30	050	09	50		CS PEMBINA IN 14-30-50-9	0685	176000	20	00	000	350			64	408000
00	16	30	050	09	50		CS ET AL PEMBINA 16-30-50-9	0685	176000	20	00	000	350				108003

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	350

EFFECTIVE DATE	OPER NO
01 FEB 1992	062

EFFECTIVE DATE	OPER NO
01 FEB 1992	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	25	050	10	5	0	CS PEMBINA 14-25-50-10	0685	176000	20	00	000	350			64	108000
00	16	25	050	10	5	0	CS PEMBINA 16-25-50-10	0685	176000	20	00	000	350			64	108000

B06A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	350

EFFECTIVE DATE	OPER NO
01 FEB 1992	062

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU G PROJECT NO 1	0685	696007	10	00	000	001	18.0	36.0	192	
00	07	20	049	11	5	0	ESSO PEMBINA 7-20-49-11	0685	696007	10	00	000	001			64	108000
00	09	20	049	11	5	0	ESSO PEMBINA 9-20-49-11	0685	696007	10	00	000	001				108003
00	10	20	049	11	5	0	ESSO PEMBINA 10-20-49-11	0685	696007	10	00	000	001				508000
00	11	20	049	11	5	0	ESSO PEMBINA 11-20-49-11	0685	696007	10	00	000	001			64	108004
00	15	20	049	11	5	2	ESSO PEMBINA 15-20-49-11	0685	696007	10	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696007	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	017

EFFECTIVE DATE	OPER NO
01 FEB 1992	255

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU M PROJECT NO 1	0685	696013	10	00	000	001	17.0	51.0	192	
00	15	27	049	11	5	0	BP PEMBINA 15-27-49-11	0685	696013	10	00	000	001			64	108000
00	01	34	049	11	5	0	GETTY BP PEMBINA 1-34-49-11	0685	696013	10	00	000	001				508000
02	08	34	049	11	5	0	ESSO BP PEMBINA 8-34-49-11	0685	696013	10	00	000	001			64	108000
00	04	35	049	11	5	0	GETTY PEMBINA 4-35-49-11	0685	696013	10	00	000	001			64	108000

B06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696013	10	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	255

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 1	0750	218060	20	00	000	001	8.0	216.0	3168	
00	13	06	035	09	4	0	CHEVRON ET AL PROVOST IN 13-6-35-9	0750	218060	20	00	000	001			64	408005
00	13	18	035	09	4	0	CHEVRON ET AL HAMIL 13-18V-35-9	0750	218060	20	00	000	001			32	108000
00	03	19	035	09	4	0	CALSTAN ET AL HAMIL 3-19V-35-9	0750	218060	20	00	000	001			32	108000
00	05	19	035	09	4	0	CHEVRON ETAL HAMIL IN 5-19-35-9	0750	218060	20	00	000	001			32	408000
00	11	19	035	09	4	0	CALSTAN ET AL HAMIL 11-19V-35-9	0750	218060	20	00	000	001			32	108000
00	13	19	035	09	4	0	ALTAIR ET AL HAMIL 13-19-35-9	0750	218060	20	00	000	001			32	108000
00	14	19	035	09	4	0	CHEVRON ET AL PROVOST 14-19-35-9	0750	218060	20	00	000	001				408000
00	03	30	035	09	4	0	CHEVRON ET AL HAMIL 3-30V-35-9	0750	218060	20	00	000	001			32	408000
00	05	30	035	09	4	0	CHEVRON ETAL HAMIL 5-30V-35-9	0750	218060	20	00	000	001			32	108000
00	13	30	035	09	4	0	CHEVRON ET AL HAMIL 13-30V-35-9	0750	218060	20	00	000	001			32	108004
00	07	01	035	10	4	0	CHEVRON GPD PROVOST 7-1-35-10	0750	218060	20	00	000	001			64	408005
00	13	01	035	10	4	0	CHEVRON ET AL HAMIL IN 13-1-35-10	0750	218060	20	00	000	001			64	408004
00	15	01	035	10	4	0	CHEVRON GPD PROVOST 15-1-35-10	0750	218060	20	00	000	001			64	108000
00	07	02	035	10	4	0	CHEVRON GPD PROVOST IN 7-2-35-10	0750	218060	20	00	000	001			64	408005
00	13	02	035	10	4	0	CHEVRON ET AL HAMIL IN 13-2-35-10	0750	218060	20	00	000	001			64	408004
00	15	02	035	10	4	0	CHEVRON ET AL PROVOST 15-2-35-10	0750	218060	20	00	000	001			64	108000
00	07	10	035	10	4	0	CHEVRON ET AL HAMIL 7-10-35-10	0750	218060	20	00	000	001			64	408004
00	13	10	035	10	4	0	CHEVRON ET AL HAMIL 13-10-35-10	0750	218060	20	00	000	001			64	408005
00	15	10	035	10	4	0	CHEVRON ET AL PROVOST 15-10-35-10	0750	218060	20	00	000	001			64	108000
00	05	11	035	10	4	0	CHEVRON ET AL PROVOST 5-11-35-10	0750	218060	20	00	000	001			64	108000
00	07	11	035	10	4	0	CHEVRON ET AL HAMIL IN 7-11-35-10	0750	218060	20	00	000	001			64	408004
00	13	11	035	10	4	0	CHEVRON ET AL HAMIL 13-11V-35-10	0750	218060	20	00	000	001			64	408005
00	15	11	035	10	4	0	CHEVRON ET AL HAMIL 15-11V-35-10	0750	218060	20	00	000	001			64	108000
00	05	12	035	10	4	0	CHEVRON ET AL PROVOST 5-12-35-10	0750	218060	20	00	000	001			64	108000
00	07	12	035	10	4	0	CHEVRON ET AL HAMIL IN 7-12-35-10	0750	218060	20	00	000	001			64	408004
00	13	12	035	10	4	0	CHEVRON ETAL HAMIL 13-12V-35-10	0750	218060	20	00	000	001			64	408004
00	15	12	035	10	4	0	CHEVRON ET AL HAMIL 15-12V-35-10	0750	218060	20	00	000	001			64	108004
00	01	13	035	10	4	0	COLORADO HAMILTON LAKE 1-13-35-10	0750	218060	20	00	000	001			32	108000
00	03	13	035	10	4	0	CALSTAN ET AL HAMIL 3-13V-35-10	0750	218060	20	00	000	001			32	108004
00	05	13	035	10	4	0	CALSTAN HAMIL IN 5-13V-35-10	0750	218060	20	00	000	001			32	408004
00	07	13	035	10	4	0	CALSTAN ET AL HAMIL IN 7-13V-35-10	0750	218060	20	00	000	001			32	408004
00	09	13	035	10	4	0	CALSTAN ET AL HAMIL 9-13V-35-10	0750	218060	20	00	000	001			32	108004
00	11	13	035	10	4	0	CALSTAN ET AL HAMIL 11-13V-35-10	0750	218060	20	00	000	001			32	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	13	035	10	4	0	COLORADO HAMIL IN 13-13V-35-10	0750	218060	20	00	000	001			32	408005
00	15	13	035	10	4	0	CALSTAN HAMIL IN 15-13V-35-10	0750	218060	20	00	000	001			32	408005
00	03	14	035	10	4	0	CHEVRON ET AL HAMIL 3-14V-35-10	0750	218060	20	00	000	001			32	108005
00	05	14	035	10	4	0	CHEVRON ET AL HAMIL 5-14V-35-10	0750	218060	20	00	000	001			32	108000
00	07	14	035	10	4	0	CHEVRON ET AL HAMIL 7-14-35-10	0750	218060	20	00	000	001			32	108000
00	09	14	035	10	4	0	CALSTAN HAMILTON LAKE 9-14V-35-10	0750	218060	20	00	000	001			32	108004
00	11	14	035	10	4	0	CHEVRON ET AL HAMIL 11-14V-35-10	0750	218060	20	00	000	001			32	108000
00	13	14	035	10	4	0	CHEVRON ET AL HAMIL 13-14V-35-10	0750	218060	20	00	000	001			32	408005
00	15	14	035	10	4	0	CALSTAN ET AL HAMIL IN 15-14V-35-10	0750	218060	20	00	000	001			32	408005
00	01	15	035	10	4	0	CHEVRON HZTL PROVOST 1-15-35-10	0750	218060	20	00	000	001			64	108004
00	05	15	035	10	4	0	CHEVRON GPD PROVOST 5-15-35-10	0750	218060	20	00	000	001			64	108004
00	07	15	035	10	4	0	CHEVRON ET AL HAMIL 7-15-35-10	0750	218060	20	00	000	001				408004
00	13	15	035	10	4	0	CHEVRON ET AL PROVOST IN 13-15	0750	218060	20	00	000	001			64	408004
00	15	15	035	10	4	0	CHEVRON ET AL PROVOST 15-15-35-10	0750	218060	20	00	000	001			64	108004
00	02	16	035	10	4	0	CHEVRON ET AL HAMIL 2-16-35-10	0750	218060	20	00	000	001			64	408004
00	05	22	035	10	4	0	CHEVRON GPD PROVOST 5-22-35-10	0750	218060	20	00	000	001			64	108004
00	07	22	035	10	4	0	CHEVRON ET AL HAMIL 7-22-35-10	0750	218060	20	00	000	001			64	408005
00	15	22	035	10	4	0	CHEVRON ET AL PROVOST 15-22-35-10	0750	218060	20	00	000	001			64	108000
00	01	23	035	10	4	0	COLORADO HAMILTON LAKE 1-23-35-10	0750	218060	20	00	000	001			32	108000
00	03	23	035	10	4	0	CHEVRON ET AL HAMIL 3-23V-35-10	0750	218060	20	00	000	001			32	108000
00	05	23	035	10	4	0	CHEVRON ET AL HAMIL 5-23V-35-10	0750	218060	20	00	000	001			32	108000
00	07	23	035	10	4	0	CALSTAN ET AL HAMIL IN 7-23V-35-10	0750	218060	20	00	000	001			32	408005
00	09	23	035	10	4	0	CALSTAN HAMILTON LAKE 9-23V-35-10	0750	218060	20	00	000	001			32	108004
00	11	23	035	10	4	0	CHEVRON ET AL HAMIL 11-23V-35-10	0750	218060	20	00	000	001			32	108000
00	13	23	035	10	4	0	CHEVRON ET AL PROVOST 13-23-35-10	0750	218060	20	00	000	001			32	108000
00	15	23	035	10	4	0	CALSTAN ET AL HAMIL 15-23V-35-10	0750	218060	20	00	000	001			32	108000
00	01	24	035	10	4	0	CALSTAN ET AL HAMIL 1-24V-35-10	0750	218060	20	00	000	001			32	108000
00	03	24	035	10	4	0	CALSTAN HAMILTON LAKE 3-24V-35-10	0750	218060	20	00	000	001			32	108000
00	05	24	035	10	4	0	CALSTAN HAMIL IN 5-24V-35-10	0750	218060	20	00	000	001			32	408000
00	07	24	035	10	4	0	COLORADO HAMIL IN 7-24V-35-10	0750	218060	20	00	000	001			32	408000
00	09	24	035	10	4	0	CALSTAN ET AL HAMIL 9-24V-35-10	0750	218060	20	00	000	001			32	108000
00	11	24	035	10	4	0	CALSTAN ET AL HAMIL 11-24V-35-10	0750	218060	20	00	000	001			32	108004
00	13	24	035	10	4	0	COLORADO HAMIL IN 13-24V-35-10	0750	218060	20	00	000	001			32	408005
00	15	24	035	10	4	0	CALSTAN HAMIL IN 15-24V-35-10	0750	218060	20	00	000	001			32	408000
00	01	25	035	10	4	0	CALSTAN ET AL HAMIL 1-25V-35-10	0750	218060	20	00	000	001			32	108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	25	035	10	4	0	COLORADO HAMILTON LAKE 3-25-35-10	0750	218060	20	00	000	001			32	108000
00	05	25	035	10	4	0	CALSTAN ET AL HAMIL 5-25V-35-10	0750	218060	20	00	000	001			32	108000
00	07	25	035	10	4	0	CALSTAN ETAL HAMIL IN 7-25V-35-10	0750	218060	20	00	000	001			32	408005
00	09	25	035	10	4	0	CHEVRON ET AL HAMIL 9-25V-35-10	0750	218060	20	00	000	001			32	108004
00	11	25	035	10	4	0	ALTAIR ET AL HAMIL 11-25-35-10	0750	218060	20	00	000	001			32	108004
00	13	25	035	10	4	0	CHEVRON ET AL HAMIL 13-25V-35-10	0750	218060	20	00	000	001			32	108003
00	15	25	035	10	4	0	CHEVRON ETAL HAMIL IN 15-25V-35-10	0750	218060	20	00	000	001			32	408000
02	15	25	035	10	4	0	CHEVRON ET AL PROVOST 15-25-35-10	0750	218060	20	00	000	001				408000

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	045

EFFECTIVE DATE	OPER NO
01 FEB 1992	N67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 14	0750	218060	20	00	000	014	8.0	104.0	688	
00	12	31	034	09	4	0	MAPCO PROVOST 12-31-34-9	0750	218060	20	00	000	014				108005
00	06	06	035	09	4	0	COLENCO DERWENT PROVOST 6-6	0750	218060	20	00	000	014			64	108000
00	08	06	035	09	4	0	COLENCO ET AL PROVOST 8-6-35-9	0750	218060	20	00	000	014			64	108200
00	09	06	035	09	4	0	COLENCO DERWENT PROVOST 9-6-35-9	0750	218060	20	00	000	014			16	108200
00	10	06	035	09	4	0	COLENCO DERWENT PROVOST 10-6-35-9	0750	218060	20	00	000	014			16	108000
00	16	06	035	09	4	0	COLENCO ET AL PROVOST 16-6-35-9	0750	218060	20	00	000	014			16	108200
00	01	07	035	09	4	0	COLENCO PROVOST 1-7-35-9	0750	218060	20	00	000	014			16	108000
00	02	07	035	09	4	0	COLENCO ET AL PROVOST 2-7-35-9	0750	218060	20	00	000	014			16	108000
00	05	07	035	09	4	0	COLENCO DERWENT PROVOST 5-7-35-9	0750	218060	20	00	000	014			64	108004
00	07	07	035	09	4	0	COLENCO ET AL PROVOST 7-7-35-9	0750	218060	20	00	000	014			16	108000
00	08	07	035	09	4	0	COLENCO DERWENT PROVOST 8-7-35-9	0750	218060	20	00	000	014			16	108000
00	09	07	035	09	4	0	COLENCO PROVOST 9-7-35-9	0750	218060	20	00	000	014			64	108003
00	12	07	035	09	4	0	COLENCO PROVOST 12-7-35-9	0750	218060	20	00	000	014			64	108000
00	14	07	035	09	4	0	COLORADO HAMILTON LAKE 14-7-35-9	0750	218060	20	00	000	014				408000
00	16	07	035	09	4	0	N B C HAMIL 16-7-35-9	0750	218060	20	00	000	014				108005
00	01	18	035	09	4	0	NATIONAL BULK CARRIERS INC NO 1-18	0750	218060	20	00	000	014			16	408000
00	02	18	035	09	4	0	NBC HAMILTON LAKE IN 2-18-35-9	0750	218060	20	00	000	014			16	408005
00	03	18	035	09	4	0	COLORADO HAMILTON LAKE 3-18-35-9	0750	218060	20	00	000	014			16	108005
00	04	18	035	09	4	0	COLORADO HAMILTON LAKE IN 4-18-35-9	0750	218060	20	00	000	014			16	108005
00	05	18	035	09	4	0	COLORADO HAMILTON LAKE 5-18-35-9	0750	218060	20	00	000	014			16	108000
00	06	18	035	09	4	0	COLORADO HAMILTON LAKE 6-18-35-9	0750	218060	20	00	000	014			16	108004
00	07	18	035	09	4	0	NAT BULK CARRIERS INC NO 7-18	0750	218060	20	00	000	014			16	108005
00	08	18	035	09	4	0	NAT BULK CARRIERS INC NO 8-18	0750	218060	20	00	000	014			16	108005
00	09	18	035	09	4	0	NATIONAL BULK CARRIERS INC NO 9-18	0750	218060	20	00	000	014			16	108004
00	10	18	035	09	4	0	NAT BULK CARRIERS INC NO 10-18	0750	218060	20	00	000	014			16	108005
00	15	18	035	09	4	0	NBC HAMILTON LAKE IN 15-18-35-9	0750	218060	20	00	000	014			16	408000
00	16	18	035	09	4	0	NAT BULK CARRIERS INC NO 16-18	0750	218060	20	00	000	014			16	108005
00	01	19	035	09	4	0	NAT BULK CARRIERS INC NO 1-19	0750	218060	20	00	000	014			16	108000
00	02	19	035	09	4	0	NBC PROVOST 2-19-35-9	0750	218060	20	00	000	014			16	408000
00	07	19	035	09	4	0	NBC PROVOST IN 7-19-35-9	0750	218060	20	00	000	014			16	408004
00	08	19	035	09	4	0	NBC PROVOST 8-19-35-9	0750	218060	20	00	000	014			16	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 FEB 1992	N67

EFFECTIVE DATE	OPER NO
01 FEB 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH MUSKEG H PROJ NO 2	0754	782008	20	00	000	002	8.0	16.0	192	
00	13	36	107	10	6	2	HUSKY ET AL RAINS 13-36-107-10	0754	782008	20	00	000	002			64	108004
00	04	01	108	10	6	2	CANTERRA MOBIL RAIN S 4-1-108-10	0754	782008	20	00	000	002			64	108000
00	02	02	108	10	6	2	AQUIT ET AL RAINS 2-2-108-10	0754	782008	20	00	000	002			64	108000

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	782008	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1992	086

EFFECTIVE DATE	OPER NO
01 FEB 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER B PROJ NO 1	0754	788002	10	00	000	001	8.0	40.0	256	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 7211	0754	788002	10	00	000	001				000000
00	12	25	107	09	6	0	PAN AM MOBIL D-5 RAINBOW 12-25	0754	788002	10	00	000	001			64	108000
02	12	25	107	09	6	0	AMOCO MOBIL D-9 RAINBOW SOUTH 12-25	0754	788002	10	00	000	001				108003
02	13	25	107	09	6	0	AMOCO MOBIL D-7 RAIN S 13-25-107-9	0754	788002	10	00	000	001				108003
02	13	25	107	09	6	2	RAINBOW D-7 13-25-107-6	0754	788002	10	00	000	001				508003
00	09	26	107	09	6	0	AMOCO MOBIL RAINBOW 9-26-107-9	0754	788002	10	00	000	001			32	108000
00	16	26	107	09	6	0	PAN AM MOBIL D-1 RAINBOW 16-26	0754	788002	10	00	000	001				108005
02	16	26	107	09	6	0	AMOCO MOBIL D-8 RAIN S 16-26-107-9	0754	788002	10	00	000	001			32	108000
00	01	35	107	09	6	0	AMOCO MOBIL D-10 RAIN 1-35-107-9	0754	788002	10	00	000	001			64	108200
00	04	36	107	09	6	0	PAN AM MOBIL D-4 RAINS 4-36-107-9	0754	788002	10	00	000	001			64	108000
00	04	36	107	09	6	2	PAN AM MOBIL D-4 RAINS IN 4-36	0754	788002	10	00	000	001				508000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	L73

EFFECTIVE DATE	OPER NO
01 FEB 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	72.0	1024	
0010080770560		0802	508001	20	00	000	001			32	308000
0016080770560	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			32	108000
0002090770560		0802	508001	20	00	000	001			32	308000
0004090770560		0802	508001	20	00	000	001			32	308000
0006090770560	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			32	108000
0008090770560	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			32	108000
0010090770560		0802	508001	20	00	000	001			32	308000
0012090770560		0802	508001	20	00	000	001			32	308000
0014090770560	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			32	408000
0016090770560	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			32	108004
0002160770560		0802	508001	20	00	000	001			32	308000
0004160770560		0802	508001	20	00	000	001			32	308000
0006160770560	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			32	108000
0008160770560	GULF RYCROFT 8-16-77-5	0802	508001	20	00	000	001			32	408000
0012160770560		0802	508001	20	00	000	001			32	308000
0014160770560	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			32	408000
0002170770560		0802	508001	20	00	000	001			32	308000
0004170770560		0802	508001	20	00	000	001			32	308000
0006170770560	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			32	108000
0008170770560	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			32	108000
0010170770560		0802	508001	20	00	000	001			32	308000
0012170770560		0802	508001	20	00	000	001			32	308000
0014170770560	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			32	408000
0016170770560	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			32	108004
0002200770560		0802	508001	20	00	000	001			32	308000
0004200770560		0802	508001	20	00	000	001			32	308000
0005200770560	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			32	108200
0008200770560	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			32	108000
0010200770560		0802	508001	20	00	000	001			32	308000
0012200770560		0802	508001	20	00	000	001			32	308000
0014200770560	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			32	408000
0016200770560	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	026

EFFECTIVE DATE	OPER NO
01 FEB 1992	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUNSET TRIASSIC A PROJECT NO 1	0884	500001	20	00	000	001	8.0	104.0	1344	
00	12	28	069	19	5	0	SKYE ET AL SUNSET 12-28-69-19	0884	500001	20	00	000	001			64	108204
00	04	29	069	19	5	0	TEXCAN AMERADA SUNSET 4-29-69-19	0884	500001	20	00	000	001			64	408000
00	08	29	069	19	5	0	SKYE SUNSET 8-29-69-19	0884	500001	20	00	000	001			64	108200
00	10	29	069	19	5	0	TEXCAN AMERADA SUNSET 10-29-69-19	0884	500001	20	00	000	001			64	108000
00	14	29	069	19	5	0	TEXCAN AMERADA SNIPE LK 14-29-69-19	0884	500001	20	00	000	001			64	108000
00	10	30	069	19	5	0	TEXCAN AMHESS SUNSET 10-30-69-19	0884	500001	20	00	000	001			64	108000
00	11	30	069	19	5	0	COX AZTEC SUNSET 11-30-69-19	0884	500001	20	00	000	001				108005
00	14	30	069	19	5	0	SKYE ET AL SUNSET 14-30-69-19	0884	500001	20	00	000	001			64	108000
00	02	31	069	19	5	0	TEXCAN AMHESS SUNSET 2-31-69-19	0884	500001	20	00	000	001			64	408000
00	04	31	069	19	5	0	SKYE SUNSET 4-31-69-19	0884	500001	20	00	000	001			64	108005
00	10	31	069	19	5	0	TEXCAN AMERADA SUNSET 10-31-69-19	0884	500001	20	00	000	001			64	108200
00	12	31	069	19	5	0	TEXCAN AMMIN SUNSET 12-31-69-19	0884	500001	20	00	000	001			64	108000
00	02	32	069	19	5	0	TEXCAN AMERADA SNIPE LAKE 2-32	0884	500001	20	00	000	001			64	108005
00	04	32	069	19	5	0	TEXCAN AMERADA SUNSET 4-32-69-19	0884	500001	20	00	000	001			64	108000
00	10	25	069	20	5	0	TEXCAN FINA SUNSET 10-25-69-20	0884	500001	20	00	000	001				108004
00	14	25	069	20	5	2	TEXCAN SKYE SUNSET 14-25-69-20	0884	500001	20	00	000	001			64	108000
00	16	25	069	20	5	0	TEXCAN SKYE SUNSET 16-25-69-20	0884	500001	20	00	000	001			64	108000
00	08	35	069	20	5	0	SKYE ET AL SUNSET 8-35-69-20	0884	500001	20	00	000	001			64	108000
00	09	35	069	20	5	0	SIEBENS ET AL SUNSET 9-35-69-20	0884	500001	20	00	000	001			64	108004
00	02	36	069	20	5	0	SKYE SIEBENS SUNSET 2-36-69-20	0884	500001	20	00	000	001			64	108000
00	06	36	069	20	5	0	SKYE ET AL SUNSET 6-36-69-20	0884	500001	20	00	000	001			64	108000
00	10	36	069	20	5	0	TEXCAN AMHESS SUNSET 10-36-69-20	0884	500001	20	00	000	001			64	408000
00	11	36	069	20	5	0	TEXCAN AMHESS SUNSET 11-36-69-20	0884	500001	20	00	000	001			64	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0884	500001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	058

EFFECTIVE DATE	OPER NO
01 FEB 1992	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 15	0911	250008	20	00	000	015	8.0	72.0	256	
00	01	21	01	17	4	0	COSEKA ET AL TURIN 1-21-11-17	0911	250008	20	00	000	015			16	408000
00	02	21	01	17	4	0	COSEKA ET AL TURIN 2-21-11-17	0911	250008	20	00	000	015			16	108004
00	03	21	01	17	4	0	COSEKA ET AL TURIN 3-21-11-17	0911	250008	20	00	000	015			16	108004
00	04	21	01	17	4	0	COSEKA ET AL TURIN 4-21-11-17	0911	250008	20	00	000	015			16	108000
00	05	21	01	17	4	0	COSEKA ET AL TURIN 5-21-11-17	0911	250008	20	00	000	015			16	108000
00	06	21	01	17	4	0	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			16	108000
02	06	21	01	17	4	0	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015				108004
00	07	21	01	17	4	0		0911	250008	20	00	000	015			16	308000
00	08	21	01	17	4	0	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015				108004
02	08	21	01	17	4	2	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015			16	108200
00	09	21	01	17	4	2	COSEKA ET AL TURIN 9-21-11-17	0911	250008	20	00	000	015			16	108000
00	10	21	01	17	4	0	COSEKA ET AL TURIN 10-21-11-17	0911	250008	20	00	000	015			16	108000
00	11	21	01	17	4	0	COSEKA ET AL TURIN 11-21-11-17	0911	250008	20	00	000	015			16	108004
00	12	21	01	17	4	0	COSEKA ET AL TURIN 12-21-11-17	0911	250008	20	00	000	015			16	108000
00	13	21	01	17	4	0	COSEKA ET AL TURIN 13-21-11-17	0911	250008	20	00	000	015			16	608004
00	14	21	01	17	4	0	COSEKA ET AL TURIN 14-21-11-17	0911	250008	20	00	000	015			16	108005
00	15	21	01	17	4	0	COSEKA ET AL 15-21-11-17	0911	250008	20	00	000	015				408000
00	15	21	01	17	4	2	COSEKA ET AL TURIN 15-21-11-17	0911	250008	20	00	000	015			16	108000
00	16	21	01	17	4	2	COSEKA ET AL TURIN 16-21-11-17	0911	250008	20	00	000	015			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	015

EFFECTIVE DATE	OPER NO
01 FEB 1992	N17

EFFECTIVE DATE	OPER. NO
1A DEC 1991	H86

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER A4A PROJECT NO 1	0926	788227	20	00	000	001	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0926	788227	20	00	000	001				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788227	20	00	000	001

EFFECTIVE DATE	OPER. NO
1A DEC 1991	H86

EFFECTIVE DATE	OPER NO
01 FEB 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 19	0967	176001	20	00	000	019	8.0	496.0	6528	
00	14	26	04	10	7	5 0	HB WILLESDEN GREEN 14-26-41-7	0967	176001	20	00	000	019			64	108000
00	16	26	04	10	7	5 0	WINCAN WILLGR IN 16-26-41-7	0967	176001	20	00	000	019			64	408000
00	08	27	04	10	7	5 0		0967	176001	20	00	000	019			64	308000
00	16	27	04	10	7	5 0	AMERADA CROWN DB WILLGR 16-27-41-7	0967	176001	20	00	000	019			64	408000
00	08	33	04	10	7	5 0	AM MIN ET AL WILL GR 8-33-41-7	0967	176001	20	00	000	019			64	108000
00	16	33	04	10	7	5 0	AMERADA CROWN CP WILLGR 16-33-41-7	0967	176001	20	00	000	019			64	408000
00	06	34	04	10	7	5 0	AMERADA CROWN CP WILLGR 6-34-41-7	0967	176001	20	00	000	019			64	108000
00	08	34	04	10	7	5 0	AM MIN ET AL WILLGR 8-34-41-7	0967	176001	20	00	000	019			64	108000
00	14	34	04	10	7	5 0	AMHESS UNIT 6 WILLGR 14-34-41-7	0967	176001	20	00	000	019			64	108000
00	16	34	04	10	7	5 0	AMERADA CROWN BY WILLGR 16-34-41-7	0967	176001	20	00	000	019			64	408000
00	06	35	04	10	7	5 0	AMERADA CROWN BY WILLGR 6-35-41-7	0967	176001	20	00	000	019			64	108000
00	08	35	04	10	7	5 0		0967	176001	20	00	000	019			64	308000
00	14	35	04	10	7	5 0	AMMIN ET AL WILL GR 14-35-41-7	0967	176001	20	00	000	019			64	108000
00	16	35	04	10	7	5 0	AMERADA CROWN BY WILLGR 16-35-41-7	0967	176001	20	00	000	019			64	408000
00	06	36	04	10	7	5 0	WINCAN WILLGR 6-36-41-7	0967	176001	20	00	000	019			64	108004
00	08	36	04	10	7	5 0	WINCAN WILLGR 8-36-41-7	0967	176001	20	00	000	019			64	108000
00	14	36	04	10	7	5 0	AMMIN ET AL WILL GR 14-36-41-7	0967	176001	20	00	000	019			64	108000
00	16	36	04	10	7	5 0	WINCAN WILLGR 16-36-41-7	0967	176001	20	00	000	019			64	408000
00	06	01	04	20	7	5 0	AMERADA CROWN CQ WILLGR 6-1-42-7	0967	176001	20	00	000	019			64	108000
00	08	01	04	20	7	5 0	AMMIN ET AL WILLGR 8-1-42-7	0967	176001	20	00	000	019			64	108000
00	14	01	04	20	7	5 0	AM MIN ET AL WILL GR 14-1-42-7	0967	176001	20	00	000	019			64	108000
00	16	01	04	20	7	5 0	AMERADA CROWN CQ WILLGR 16-1-42-7	0967	176001	20	00	000	019			64	408000
00	06	02	04	20	7	5 0	AMERADA CROWN CQ WILLGR 6-2-42-7	0967	176001	20	00	000	019			64	108000
00	08	02	04	20	7	5 0	AMMIN ET AL WILLGR 8-2-42-7	0967	176001	20	00	000	019			64	108200
00	14	02	04	20	7	5 0	AMMIN ET AL WILLGR 14-2-42-7	0967	176001	20	00	000	019			64	108000
00	16	02	04	20	7	5 0	AMERADA CROWN CQ WILLGR 16-2-42-7	0967	176001	20	00	000	019			64	408000
00	06	03	04	20	7	5 0	AMERADA CROWN CV WILLGR 6-3-42-7	0967	176001	20	00	000	019			64	108000
00	08	03	04	20	7	5 0	AM MIN ET AL WILLGR 8-3-42-7	0967	176001	20	00	000	019			64	108000
00	14	03	04	20	7	5 0	AMHESS UNIT 6 WILLGR 14-3-42-7	0967	176001	20	00	000	019			64	108000
02	16	03	04	20	7	5 0	AMERADA CROWN CV WILLGR A 16-3-42-7	0967	176001	20	00	000	019			64	408000
00	06	04	04	20	7	5 0	AMERADA CROWN DE WILLGR 6-4-42-7	0967	176001	20	00	000	019			64	108000
00	08	04	04	20	7	5 0	AMMIN ET AL WILL GR 8-4-42-7	0967	176001	20	00	000	019			64	108000
00	14	04	04	20	7	5 0	AMMIN ET AL WILLGR 14-4-42-7	0967	176001	20	00	000	019			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 FEB 1992	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00160420750	AMERADA CROWN DE WILLGR 16-4-42-7	0967	176001	20	00	000	019			64	408000
00080420750	AM MIN ET AL WILL GR 8-8-42-7	0967	176001	20	00	000	019			64	108000
00160420750	HB WILLGR 16-8-42-7	0967	176001	20	00	000	019			64	408000
00060420750	WINCAN WILLGR 6-9-42-7	0967	176001	20	00	000	019			64	108000
00080420750	AMHESS UNIT 6 WILL GR 8-9-42-7	0967	176001	20	00	000	019			64	108000
00140420750	AMMIN ET AL WILL GR 14-9-42-7	0967	176001	20	00	000	019			64	108000
00160420750	AMERADA CROWN CM WILLGR 16-9-42-7	0967	176001	20	00	000	019			64	408000
00060420750	AMERADA CR BK WILLGRW 6-10-42-7	0967	176001	20	00	000	019			64	108000
00080420750	AM MIN ET AL WILL GR 8-10-42-7	0967	176001	20	00	000	019			64	108004
00140420750	AMMIN ET AL WILL GR 14-10-42-7	0967	176001	20	00	000	019			64	108000
00160420750	AMERADA CROWN BK WILLGR 16-10-42-7	0967	176001	20	00	000	019			64	408000
00060420750	AMERADA CR BK WILLGRW 6-11-42-7	0967	176001	20	00	000	019			64	108000
00080420752	AMMIN WILLGR 8-11-42-7	0967	176001	20	00	000	019			64	108000
00140420750	AMHESS UNIT 6 WILLGR 14-11-42-7	0967	176001	20	00	000	019			64	108000
00160420750	AMERADA CR BK WILLGR IN 16-11-42-7	0967	176001	20	00	000	019			64	408000
00060420750	AMERADA CR BK WILLGRW 6-12-42-7	0967	176001	20	00	000	019			64	108000
00140420750		0967	176001	20	00	000	019			64	308000
00060420750	AMERADA CR BK WILLGRW 6-14-42-7	0967	176001	20	00	000	019			64	108000
00140420750	AMHESS UNIT 6 WILLGR 14-14-42-7	0967	176001	20	00	000	019			64	108004
00060420750	AMERADA CR BK WILL GR W 6-15-42-7	0967	176001	20	00	000	019			64	108000
00080420750	AMMIN ET AL WILL GR 8-15-42-7	0967	176001	20	00	000	019			64	108000
00140420750	AMMIN ET AL WILL GR 14-15-42-7	0967	176001	20	00	000	019			64	108000
00160420750	AMERADA CR BK WILLGR IN 16-15-42-7	0967	176001	20	00	000	019			64	408000
00060420750	AMERADA CROWN CW WILLGR 6-16-42-7	0967	176001	20	00	000	019			64	108000
00080420750	AM MIN ET AL WILLGR 8-16-42-7	0967	176001	20	00	000	019			64	108000
00140420750	AM MIN ET AL WILLGR 14-16-42-7	0967	176001	20	00	000	019			64	108000
00160420750	AMERADA CR CW WILLGR IN 16-16-42-7	0967	176001	20	00	000	019			64	408000
00060420750	AMERADA CRWN BX WILLGRW 6-17-42-7	0967	176001	20	00	000	019			64	108000
00080420750	AMM MIN ET AL WILLGR 8-17-42-7	0967	176001	20	00	000	019			64	108000
00140420750	AM MIN ET AL WILL GR 14-17 42-7	0967	176001	20	00	000	019			64	108000
00160420750	WHITEHALL WILLGR IN 16-17-42-7	0967	176001	20	00	000	019			64	408000
00060420750	DOME PROVO WILLGR 6-19-42-7	0967	176001	20	00	000	019			64	108000
00080420750		0967	176001	20	00	000	019			64	308000
00140420750		0967	176001	20	00	000	019			64	308000
00160420750	WHITEHALL ETAL WILLGR IN 16-19-42-7	0967	176001	20	00	000	019			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1992	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	20	04	20	7	50	WHITEHALL ET AL WILLGR 6-20-42-7	0967	176001	20	00	000	019			64	108000
00	08	20	04	20	7	50	AM MIN ET AL WILLGR 8-20-42-7	0967	176001	20	00	000	019			64	108000
00	14	20	04	20	7	50	AM MIN ET AL WILLGR 14-20-42-7	0967	176001	20	00	000	019			64	108000
00	16	20	04	20	7	50	AMERADA CR CU WILLGR IN 16-20-42-7	0967	176001	20	00	000	019			64	408000
00	06	21	04	20	7	50	AMERADA CROWN CU WILLGR 6-21-42-7	0967	176001	20	00	000	019			64	108000
00	08	21	04	20	7	50	AM MIN ET AL WILLGR 8-21-42-7	0967	176001	20	00	000	019			64	108000
00	14	21	04	20	7	50	AM MIN ET AL WILLGR 14-21-42-7	0967	176001	20	00	000	019			64	108000
00	16	21	04	20	7	50	HESS CR CU WILLGR IN 16-21-42-7	0967	176001	20	00	000	019			64	408004
00	06	22	04	20	7	50	AMERADA CR BK WILL GR W 6-22-42-7	0967	176001	20	00	000	019			64	108000
00	08	22	04	20	7	50	AMHESS UNIT 6 WILLGR 8-22-42-7	0967	176001	20	00	000	019			64	108000
00	14	22	04	20	7	50	AM MIN ET AL WILLGR 14-22-42-7	0967	176001	20	00	000	019			64	108000
00	16	22	04	20	7	50	AMERADA CR BK WILLGR IN 16-22-42-7	0967	176001	20	00	000	019			64	408000
00	06	23	04	20	7	50	AMERADA CROWN BK WILLGRW 6-23-42-7	0967	176001	20	00	000	019			64	108000
00	14	23	04	20	7	50	AM MIN ET AL WILL GR 14-23-42-7	0967	176001	20	00	000	019			64	108000
00	06	26	04	20	7	50	HB WILLGR 6-26-42-7	0967	176001	20	00	000	019			64	108000
00	14	26	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	06	27	04	20	7	50	ASHLAND WILLGR 6-27-42-7	0967	176001	20	00	000	019			64	108000
00	08	27	04	20	7	50	AM MIN ET AL WILLGR 8-27-42-7	0967	176001	20	00	000	019			64	108000
00	14	27	04	20	7	50	AM MIN ET AL WILLGR 14-27-42-7	0967	176001	20	00	000	019			64	108004
00	16	27	04	20	7	50	ASHLAND WILLGR 16-27-42-7	0967	176001	20	00	000	019			64	408000
00	06	28	04	20	7	50	AMERADA CR BR WILLGRW 6-28-42-7	0967	176001	20	00	000	019			64	108000
00	14	28	04	20	7	50	HESS WILLGR 14-28-42-7	0967	176001	20	00	000	019			64	108004
00	06	29	04	20	7	52	AMERADA CRWN BR WILLGRW 6-29-42-7	0967	176001	20	00	000	019			64	108000
00	08	29	04	20	7	50	AM MIN ET AL WILLGR 8-29-42-7	0967	176001	20	00	000	019			64	108000
00	14	29	04	20	7	50	AM MIN ET AL WILLGR 14-29-42-7	0967	176001	20	00	000	019			64	108000
00	16	29	04	20	7	50	AMERADA CR BR WILLGR IN 16-29-42-7	0967	176001	20	00	000	019			64	408000
00	06	30	04	20	7	50	WHITEHALL ET AL WILLGR 6-30-42-7	0967	176001	20	00	000	019			64	108000
00	08	30	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	14	30	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	16	30	04	20	7	50	AMERADA CR BR WILLGR IN 16-30-42-7	0967	176001	20	00	000	019			64	408000
00	06	31	04	20	7	50	WHITEHALL ET AL WILLGR 6-31-42-7	0967	176001	20	00	000	019			64	108000
00	14	31	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	06	32	04	20	7	50	AMERADA CROWN BR WILLGR 6-32-42-7	0967	176001	20	00	000	019			64	108004
00	14	32	04	20	7	50		0967	176001	20	00	000	019			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 FEB 1992	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 2	0212	276160	20	00	000	002	8.0	112.0	480	
00	09	22	042	02	4	0	BP UNIT 2 CHAUVS 9-22-42-2	0212	276160	20	00	000	002			16	408010
00	10	22	042	02	4	0	TRIAD CHAUVIN S 10-22-42-2	0212	276160	20	00	000	002			16	108010
00	11	22	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	14	22	042	02	4	0	TRIAD BP CHAUVS 14-22-42-2	0212	276160	20	00	000	002			16	108014
00	15	22	042	02	4	2	BP UNIT 2 CHAUS 15-22-42-2	0212	276160	20	00	000	002			16	108010
00	16	22	042	02	4	0	TRIAD BP CHAUV'S 16-22-42-2	0212	276160	20	00	000	002			16	108015
00	06	23	042	02	4	0	TRIAD CHAUV S 6-23-42-2	0212	276160	20	00	000	002				408010
00	11	23	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	12	23	042	02	4	0	TRIAD BP CHAUV S 12-23-42-2	0212	276160	20	00	000	002			16	108010
00	13	23	042	02	4	0	BP UNIT 2 CHAUVIN S 13-23-42-2	0212	276160	20	00	000	002			16	108010
00	14	23	042	02	4	0	TRIAD BP CHAUV S 14-23-42-2	0212	276160	20	00	000	002			16	108010
00	03	26	042	02	4	0	BP UNIT 2 CHAUVIN S 3-26-42-2	0212	276160	20	00	000	002			16	408010
00	04	26	042	02	4	0	TRIAD BP HB CHAUV S 4-26-42-2	0212	276160	20	00	000	002			16	108010
00	05	26	042	02	4	0	BP UNIT 2 CHAUV S 5-26-42-2	0212	276160	20	00	000	002			16	108010
00	06	26	042	02	4	0	TRIAD BP HB CHAUVIN S 6-26-42-2	0212	276160	20	00	000	002			16	108010
00	11	26	042	02	4	0	BP UNIT 2 CHAUV S 11-26-42-2	0212	276160	20	00	000	002			16	108010
02	12	26	042	02	4	0	TRIAD BP HB CHAUVIN S 12-26-42-2	0212	276160	20	00	000	002			16	108010
00	13	26	042	02	4	0	BP UNIT 2 CHAUVS 13-26-42-2	0212	276160	20	00	000	002			16	108010
03	13	26	042	02	4	0	BP CHAUVIN SOUTH 13A-26-42-2	0212	276160	20	00	000	002				108013
00	14	26	042	02	4	0	TRIAD HB ET AL CHAUVS 14-26-42-2	0212	276160	20	00	000	002			16	108010
00	01	27	042	02	4	0	BP UNIT 2 CHAUV S 1-27-42-2	0212	276160	20	00	000	002			16	108010
00	02	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	07	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	08	27	042	02	4	0	TRIAD BP CHAUVS 8-27-42-2	0212	276160	20	00	000	002			16	108010
00	09	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	10	27	042	02	4	0	TRIAD BP CHAUVS 10-27-42-2	0212	276160	20	00	000	002			16	408010
00	15	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	16	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	03	35	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	04	35	042	02	4	0	TRIAD BP CHAUVS 4-35-42-2	0212	276160	20	00	000	002			16	108014
00	05	35	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	06	35	042	02	4	0	TRIAD CHAUV S 6-35-42-2	0212	276160	20	00	000	002			16	408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0212	276160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1992	039

EFFECTIVE DATE	OPER NO
01 FEB 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE PP PRO. 1	0259	250042	20	00	000	001	8.0	136.0	224	
0	0	1	0	1	0	1	SPACING IN ACC. WITH MISC. 9138	0259	250042	20	00	000	001				000000
0	0	1	2	4	0	1	PCP COUNTESS 1-24-19-17	0259	250042	20	00	000	001			16	108010
0	0	7	2	4	0	1	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
0	2	0	7	2	4	0	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
0	0	8	2	4	0	1	PCP COUNTESS 8-24-19-17	0259	250042	20	00	000	001			16	108010
0	0	9	2	4	0	1	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
0	2	0	9	2	4	0	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
0	0	1	0	2	4	2	PCP COUNTESS 10-24-19-17	0259	250042	20	00	000	001			16	108010
0	0	1	3	2	4	0	PCP COUNTESS 13-24-19-17	0259	250042	20	00	000	001			16	108010
0	0	1	4	2	4	0	PCP COUNTESS 14-24-19-17	0259	250042	20	00	000	001			16	108010
0	2	1	4	2	4	0	PCP COUNTESS 14-24UM-19-17	0259	250042	20	00	000	001				408010
0	0	1	5	2	4	0	PCP COUNTESS 15-24-19-17	0259	250042	20	00	000	001			16	108010
0	0	1	6	2	4	0	PCP COUNTESS 16-24-19-17	0259	250042	20	00	000	001			16	108010
0	2	0	2	2	5	0	PCP COUNTESS 2-25-19-17	0259	250042	20	00	000	001			16	108010
0	0	0	3	2	5	0	PCP COUNTESS 3-25-19-17	0259	250042	20	00	000	001			16	108010
0	0	0	4	2	5	0	PCP COUNTESS 4-25-19-17	0259	250042	20	00	000	001			16	108010
0	0	0	5	2	5	0	PCP COUNTESS 5-25-19-17	0259	250042	20	00	000	001			16	108010
0	0	0	6	2	5	0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010
0	2	0	6	2	5	0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250042	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	026

EFFECTIVE DATE	OPER NO
01 FEB 1992	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS UPPER MANN B PROJ NO 8	0430	250002	20	00	000	008	8.0	80.0	240	
00	12	19	01	13	4	0	OAK ET AL GRDFKS 12-19-12-13	0430	250002	20	00	000	008			16	408010
00	13	19	01	13	4	0	OAK ET AL GRDFKS 13-19-12-13	0430	250002	20	00	000	008				108015
02	13	19	01	13	4	0	OAK ET AL GRD FKS 13-19-12-13	0430	250002	20	00	000	008			16	108010
00	14	19	01	13	4	0		0430	250002	20	00	000	008			16	308010
00	04	30	01	13	4	0	OAK ET AL GRDFKS 4-30-12-13	0430	250002	20	00	000	008			16	408010
00	05	30	01	13	4	0		0430	250002	20	00	000	008				308010
02	05	30	01	13	4	0	OAK 89 ET AL GRDFKS 5-30-12-13	0430	250002	20	00	000	008			16	108010
B0	12	30	01	13	4	0	OAK ET AL GRDFKS 12B-30-12-13	0430	250002	20	00	000	008			16	108010
00	09	24	01	14	4	0	OAK ET AL GRDFKS 9-24-12-14	0430	250002	20	00	000	008			16	108010
00	16	24	01	14	4	0	OAK ET AL GRDFKS 16-24-12-14	0430	250002	20	00	000	008			16	108010
00	01	25	01	14	4	2	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008				108014
02	01	25	01	14	4	0	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008			16	108010
00	02	25	01	14	4	0		0430	250002	20	00	000	008			16	308010
02	07	25	01	14	4	0	OAK ET AL GRDFKS 7A-25-12-14	0430	250002	20	00	000	008			16	408010
00	08	25	01	14	4	0	OAK ET AL GRDFKS 8-25-12-14	0430	250002	20	00	000	008			16	108010
00	09	25	01	14	4	0	OAK ET AL GRDFKS 9-25-12-14	0430	250002	20	00	000	008			16	108010
00	10	25	01	14	4	0	OAKWOOD GRDFKS 10-25-12-14	0430	250002	20	00	000	008			16	108210
00	16	25	01	14	4	0	OAKWOOD GRDFKS 16-25-12-14	0430	250002	20	00	000	008				108015
02	16	25	01	14	4	0	OAKWOOD GRDFKS 2/16-25-12-14	0430	250002	20	00	000	008			16	108010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	250002	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1992	011

EFFECTIVE DATE	OPER NO
01 FEB 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN D PROJECT NO 26	0430	310004	20	00	000	026	8.0	160.0	896	
00	08	20	011	13	4	0	ASHLAND ET AL GRDFKS 8-20-11-13	0430	310004	20	00	000	026			32	108014
00	09	20	011	13	4	0	DOME ET AL GRAND FORKS 9-20-11-13	0430	310004	20	00	000	026			32	108010
00	15	20	011	13	4	0	DOME GRAND FORKS 15-20-11-13	0430	310004	20	00	000	026				108013
00	16	20	011	13	4	0	WESTCOAST ET AL GRDFKS 16-20-11-13	0430	310004	20	00	000	026			32	108010
00	04	21	011	13	4	0	ASHLAND GRAND FORKS 4-21-11-13	0430	310004	20	00	000	026			32	408010
00	05	21	011	13	4	0	ASHLAND GRAND FORKS 5-21-11-13	0430	310004	20	00	000	026			32	408214
00	12	21	011	13	4	0	ASHLAND GRAND FORKS 12-21-11-13	0430	310004	20	00	000	026			32	108010
00	13	21	011	13	4	0	ASHLAND GRAND FORKS 13-21-11-13	0430	310004	20	00	000	026			32	108210
00	04	28	011	13	4	0	ASHLAND GRAND FORKS 4-28-11-13	0430	310004	20	00	000	026			32	108010
00	05	28	011	13	4	0	DOME GRAND FORKS 5-28-11-13	0430	310004	20	00	000	026			32	108010
00	06	28	011	13	4	0	ASHLAND GRAND FORKS 6-28-11-13	0430	310004	20	00	000	026				108014
02	06	28	011	13	4	0	AMOCO ET AL GRAND FORKS 2/6-28	0430	310004	20	00	000	026				108014
00	12	28	011	13	4	0	ASHLAND GRAND FORKS 12-28-11-13	0430	310004	20	00	000	026			32	108010
00	01	29	011	13	4	0	ASHLAND ET AL GRD FKS 1-29-11-13	0430	310004	20	00	000	026				108013
00	02	29	011	13	4	0	ASHLAND GRAND FORKS 2-29-11-13	0430	310004	20	00	000	026			32	108010
00	03	29	011	13	4	0	DOME ET AL GRAND FORKS 3-29-11-13	0430	310004	20	00	000	026			32	108010
00	06	29	011	13	4	0	ASHLAND GRAND FORKS 6-29-11-13	0430	310004	20	00	000	026			32	108010
00	07	29	011	13	4	0	DOME ET AL GRAND FORKS 7-29-11-13	0430	310004	20	00	000	026				108013
00	08	29	011	13	4	0	ASHLAND GRAND FORKS 8-29-11-13	0430	310004	20	00	000	026			32	408010
00	09	29	011	13	4	0	DOME ET AL GRAND FORKS 9-29-11-13	0430	310004	20	00	000	026				108013
00	10	29	011	13	4	0	ASHLAND GRAND FORKS 10-29-11-13	0430	310004	20	00	000	026			32	108010
00	11	29	011	13	4	0	DOME ET AL GRAND FORKS 11-29-11-13	0430	310004	20	00	000	026			32	408010
00	13	29	011	13	4	0	DOME ASHLAND GRAND FORKS 13-29	0430	310004	20	00	000	026			32	108010
00	14	29	011	13	4	0	ASHLAND GRAND FORKS 14-29-11-13	0430	310004	20	00	000	026				408010
00	16	29	011	13	4	0	GRIDOIL GRAND FORKS 16-29-11-13	0430	310004	20	00	000	026			32	108010
00	08	31	011	13	4	0	ASHLAND WESTCOAST GRDFKS 8-31-11-13	0430	310004	20	00	000	026			32	108010
00	09	31	011	13	4	0	KAISER ET AL GRAND FORKS 9-31-11-13	0430	310004	20	00	000	026			32	108014
00	14	31	011	13	4	0	ASHLAND WESTCOAST GRDFKS 14-31	0430	310004	20	00	000	026			32	408010
00	16	31	011	13	4	0	ASHLAND WESTCOAST GRDFKS 16-31	0430	310004	20	00	000	026			32	108010
00	03	32	011	13	4	0	DOME ET AL GRAND FORKS 3-32-11-13	0430	310004	20	00	000	026				108013
00	04	32	011	13	4	0	ASHLAND GRAND FORKS 4-32-11-13	0430	310004	20	00	000	026			32	108010
00	05	32	011	13	4	0	KAISER ET AL GRAND FORKS 5-32-11-13	0430	310004	20	00	000	026			32	108010
00	12	32	011	13	4	0	ASHLAND GRAND FORKS 12-32-11-13	0430	310004	20	00	000	026			32	108014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 FEB 1992	064

EFFECTIVE DATE	OPER NO
01 FEB 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	06	01	21	3	4	0 KAISER ET AL GRD FKS 1-6-12-13	0430	310004	20	00	000	026				108013
00	02	06	01	21	3	4	0 ASHLAND WESTCOAST GRDFKS 2-6-12-13	0430	310004	20	00	000	026			32	108010
00	06	06	01	21	3	4	0 ASHLAND WESTCOAST GRDFKS 6-6-12-13	0430	310004	20	00	000	026			32	108010
00	07	06	01	21	3	4	0 ASHLAND ET AL GRD FKS 7-6-12-13	0430	310004	20	00	000	026				108013
00	08	06	01	21	3	4	0 ASHLAND WESTCOAST GRDFKS 8-6-12-13	0430	310004	20	00	000	026			32	108010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 FEB 1992	064

EFFECTIVE DATE	OPER NO
01 FEB 1992	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW UPPER MANN D PROJECT 1	0560	250004	20	00	000	001	8.0	24.0	576	
00	06	16	015	19	4	0	WESTGROWTH ET AL LBOW 6-16-15-19	0560	250004	20	00	000	001			64	108010
00	08	16	015	19	4	0	WESTGROWTH ET AL LBOW 8-16-15-19	0560	250004	20	00	000	001			64	108010
00	10	16	015	19	4	0	NORCEN LITTLE BOW 10-16-15-19	0560	250004	20	00	000	001			64	408010
00	13	16	015	19	4	0	WESTGROWTH ET AL LBOW 13-16-15-19	0560	250004	20	00	000	001			64	408014
00	09	17	015	19	4	0	WESTGROWTH ET AL LBOW 9-17-15-19	0560	250004	20	00	000	001			64	108010
00	08	19	015	19	4	0	WESTGROWTH ET AL LBOW 8-19-15-19	0560	250004	20	00	000	001			64	108014
00	02	20	015	19	4	0	NORCEN LITTLE BOW 2-20-15-19	0560	250004	20	00	000	001			64	108014
00	05	20	015	19	4	0	NORCEN LITTLE BOW 5-20-15-19	0560	250004	20	00	000	001			64	408010
00	04	21	015	19	4	0		0560	250004	20	00	000	001			64	308010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	031

EFFECTIVE DATE	OPER NO
01 FEB 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE M PROJ NO 1	0895	248013	20	00	000	001	8.0	32.0	80	
00	04	09	007	16	4	0	AMOCO ET AL TABER S 4-9-7-16	0895	248013	20	00	000	001			16	108010
00	05	09	007	16	4	0	AMOCO ET AL S TABER 5-9-7-16	0895	248013	20	00	000	001			16	108010
00	12	09	007	16	4	0	AMOCO ET AL TABER S 12-9-7-16	0895	248013	20	00	000	001			16	408010
00	13	09	007	16	4	0	AMOCO ET AL TABER S 13-9-7-16	0895	248013	20	00	000	001			16	108010
02	04	16	007	16	4	0	AMOCO ET AL TABERS 4-16-7-16	0895	248013	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248013	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1992	060